

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Capital Oil & Gas Corporation	
Address P. O. Box 2130, Kilgore, Texas 75662	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name State	Well No. 3	Pool Name, including Formation Miguel Creek Gallup	Kind of Lease State, Federal or Fee State	Lease No. L-6469
Location				
Unit Letter <u>N</u> : <u>1650</u> Feet From The <u>West</u> Line and <u>990</u> Feet From The <u>South</u>				
Line of Section <u>16</u> Township <u>16N</u> Range <u>6W</u> , NMPM, <u>McKinley</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 16	Twp. 16N	Rge. 6W
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>							
Date Spudded 10-21-81	Date Compl. Ready to Prod. 4-4-82	Total Depth 1266'		P.B.T.D. 1264'					
Elevations (DF, RKB, RT, CR, etc.) 6538'	Name of Producing Formation Hospah	Top Oil/Gas Pay 1220'		Tubing Depth 1231'					
Perforations 1232.5'-1238.5'				Depth Casing Shoe 1263'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/2"	8-5/8"		84'		50 sx				
7-7/8"	4-1/2"		1264'		75 sx				
4-1/2"	2-3/8"		1231'		-				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 6-10-82	Date of Test 6-15-82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hr.	Tubing Pressure -0-	Casing Pressure Vac	Choke Size Full
Actual Prod. During Test 11	Oil - Bbls. 1	Water - Bbls. 10	Gas - MCF TSTM

GAS WELL			
Actual Prod. Test - MCF/D TSTM	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spiral, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gary Blank
(Signature)
Vice President
(Title)
January 15, 1983
(Date)

OIL CONSERVATION DIVISION

5-1-83 MAY 1 1983

APPROVED _____, 19 _____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.