ubmit 3 Copies Appropriate	State of New Energy, Minerals and Natura		Form C-103 Revised 1-1-89		
ristrict Office	OR COMERNIA!	CION DIVICIONI			
ISTRICT I	OIL CONSERVA			 	
O. Box 1980, dobbs, NM 88240	P.O. Box 2		WELL API NO.	(
ISTRICT II	Santa Fe, New Mex	100 87504-2088	30-031-20739 5. Indicate Type of Lease:		
O. Drawer DD, Artesia, NM 88210		Will the said	ि । जि		
DISTRICT III					
00 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.		
SUNDRY	NOTICES AND REPORTS ON V				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PHUG BACK TO A			7. Lease Name or Unit Agreement Name	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIS"					
(FORM C-101) FOR SUCH PROPOSALS.)			SANTA FE PACIFIC RAILROAD		
1. Type of Well					
OIL GAS OTHER UNJECTION WELL INJECTION WELL					
2. Name of Operator ROBERT L. BA	VI ESS		8. Well No. 59		
3. Address of Operator	ILESS		9. Pool name or Wildcat		
P.O. BOX 168 FARMINGTON, NM 87499			Miguel Creek Gallup		
4. Well Location			TOTAL TOTAL		
Unit Letter N	: 900 Feet from the SC	OUTH Line and 16	50 Feet from The WEST	Line	
Section 21	Township 16N	Range 6W	NMPM McKINLEY Com	nty	
Section 21	10. Elevation	(Show whether DF, RKB, RT, C			
11. Che	ck Appropriate Box to Indi	icate Nature of Notice,	Report, or Other Data		
	INTENTION TO:	SÚE	SEQUENT REPORT OF:		
· · · - · · ·	PLUG AND ABANDON	X REMEDIAL WORK	ALTERING CASING		
PERFORM REMEDIAL WORK					
remporabily abandon	CHANGE PLANS	COMMENCE DRILLIN		<u> </u>	
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB		
OTHER:		OTHER:			
12. Describe Proposed or Complework) SEE RULE 1103.	ted Operations (Clearly state all p	pertinent details, and give pertinen.	t dates, including estimated date of starting any pro	pposed	
Robert L. Bayles	ss intends to plug and abandon th	nis well. The procedure is at	tached.		
I hearby certify that the information abo	ve is true and complete to the total of my knowled	ige and belief.	· · · · · · · · · · · · · · · · · · ·		
	1/1/4				
SIGNATURE	Ian W JOUNA	TITLE ENGINEER	DATE		
TYPE OR PRINT NAME	Tom McCarthy		TELEPHONE NO. (505) 327-2	2659	
		mata Marty Au			
(This space for State Use) APPROVED BY	NL SIGNIED BY CHAPLUS T. POPY	TITLE	IS IMPRECION, BINT. PRATE JUN	V 1 0 2002	

Robert L. Bayless

Plug and Abandon Procedure

SFPRR No. 59 990' FSL & 1650' FWL, Section 21, T16N, R6W McKinley County, NM

Well data:

Surface Casing: 8 5/8" set at 90' with 75 sx.

Production Casing: 4 1/2" 11# casing set at 804'. Cemented with 85 sxs. in 7 7/8" hole.

TD: 805' PBD: 804' Perfs: 780-783'

Tubing: 2 3/8" at 750'.

Rods: None.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended to 783'. Circulate casing clean. Spot balanced Cement Plug No. 1 (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 165'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 12 sx. Cement Plug No. 2: 61 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.