

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED
JUL 28 1983

Form C-105
Revised 10-1-78

NO. OF DEEPENING OPERATIONS	
DATE OF DEEPENING	
DEEPENING OPERATOR	
DATE OF DEEPENING	
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DEEPENING OPERATOR	

WELL COMPLETION OR RE-COMPLETION REPORT AND LOG

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ HOT ☒ OTHER _____

2. TYPE OF COMPLETION
NEW ☐ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☒ OTHER Conversion to water well

3. Name of Operator
Capital Oil & Gas Corporation

4. Address of Operator
P. O. Box 2130 Kilgore, Texas 75662

5. Location of Well

6. Well Letter E LOCATED 2310 FEET FROM THE North LINE AND 330' FEET FROM West LINE OF SEC. 20 TWP. 16N REC. 6W

7. Date Spudded 10-1281
8. Date T.D. Reached 10-28-82
9. Date Compl. (Ready to Prod.) ---
10. Elevations (D.F., R.H.I., R.T., G.R., etc.) 6728 GL
11. Elev. Casinghead 6729'

12. Total Depth 1565'
13. Plug Back T.D. 1565'
14. If Multiple Compl., How Many ---
15. Intervals Drilled By RT
16. Rotary Tools
17. Cable Tools

18. Producing Interval(s), of this completion - Top, Bottom, Name
1535-1565 - Massive Gallup

19. Type Electric and Other Logs Run
None

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	9.5	1535	7 7/8	175 sk	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	800'

20. Perforation Record (Interval, size and number)
Open Hole
1535' - 1565'

21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

PRODUCTION

22. First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Convert to Water Well for Ranch Use

23. Well Status (Prod. or Shut-in)

24. Date of Test 3-10-83
Hours Tested 8 hrs.
Choke Size Full
Pressure at Test Period
Oil - Bbl. 0
Gas - MCF 0
Water - Hbl. 120
Oil Gravity - API (Corr.) 0

25. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

26. List of Attachments

27. Signature of Operator
D. J. Blanton

28. I certify that the data on this form is true and complete to the best of my knowledge and belief

29. Indicate Type of Lease
State ☐ Federal ☒
30. Lease No. 0-9725
31. Unit Agreement Name Miguel Creek
32. Farm or Lease Name SPPRR #61
33. Well No. #61
34. Field and Front, or Wildcat Miguel Creek Gallup
35. County McKinley
36. Was Directional Survey Made
37. Was Well Cored
No

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or completed well. It shall be accompanied by one copy of all electrical logs, test logs, logs run in the well and a summary of all reported tests conducted by the logging firm. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For a complete description of the form, the applicable shall be reported for each year. This form is to be filed in quadruplicate, one copy to be filed, where the well is one reported, under 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alam _____	T. Penn. "B" _____
T. Salt _____	T. Stream _____	T. Rutland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1535	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Bosc Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1535	1535	Manchos Shale				
1535	1565	30	Massive Gallup Fresh Water				