

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

14. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Tesoro Petroleum Corporation		Santa Fe Railroad "A"	
3. Address of Operator		2000 1st of Denver Plaza, Denver, CO 80202		9. Well No.	
4. Location of Well		UNIT LETTER <u>I</u> LOCATED <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>400</u> FEET FROM <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>17N</u> RGE. <u>9W</u> NMPM		10. Field and Pool, or Wildcat	
				South Hospah Field	
				Lower Hospah Form.	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
11/16/81		11/18/81		11/27/81	
18. Elevations (b.F., RKB, RT, GR, etc.)		19. Elev. Casinghead			
6926' GL		6926' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
1640' GL		1600' GL		Single	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0 - 1640'		None			
24. Producing Interval(s), of this completion - Top, Bottom, Name		1550-1600' Lower Hospah formation		25. Was Directional Survey Made	
				Inclination only	
26. Type Electric and Other Logs Run		Induction Electric, Gamma Ray, Spontaneous Potential (IES-GR-SP)		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	43.5 GL	12 1/4"	30 sks "B" w/3% CaCl ₂ to surf.	none
5 1/2"	14	1634' GL	7 7/8"	80 sks. "B" w/1% CaCl ₂ to 1200'	none
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	1554' GL	None			
31. Perforation Record (Interval, size and number)					
1552-62' (10'), 0.43" OD, 2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
None					
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
11/27/81		Pumping, 1 25/32" tubing pump			producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11/27/81	24	none		31	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
pumping	--				358
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
None				Roy Yazzie	
35. List of Attachments					
Formation tops, page 2					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

SIGNED

District Operations Manager

11/27/81

This form is to be filled with the appropriate information of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be completed by the company which elects to be an oil or gas well, and it shall be filled out by the company if full speed tests are conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, the zone through which shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where one duplicate is required. Use Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Mantoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

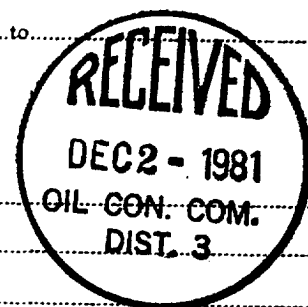
OIL OR GAS SANDS OR ZONES

No. 1, from 1490' to 1550'	No. 4, from _____ to _____
No. 2, from 1550' to 1600'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet	
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	



FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1490' (+5440')	1550'	60'	Upper Hospah zone of Gallup				
1550' (+5380')	1600'	50'	Lower Hospsah zone of Gallup				