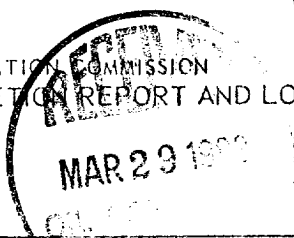


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78



14. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐				54. Indicate Type of Lease State ☐ Fee ☒	
15. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P & A				55. State Oil & Gas Lease No.	
2. Name of Operator Santa Fe Energy Company				7. Unit Agreement Name	
3. Address of Operator One Security Park 7200 I-40 West, Bldg C, Amarillo, Tx 79106				8. Farm or Lease Name Carrica	
4. Location of Well				9. Well No. I	
UNIT LETTER <u>M</u> LOCATED <u>910</u> FEET FROM THE <u>South</u> LINE AND <u>885</u> FEET FROM				13. Field and Pool, or Wildcat Wildcat <i>Delata</i>	
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>17N</u> RGE. <u>7W</u>				12. County McKinley	
15. Date Spudded 11-27-81	16. Date T.D. Reached 11-30-81	17. Date Compl. (Ready to Prod.) P & A 12-2-81	18. Elevations (DF, RKB, RT, GR, etc.) 6713' GL	19. Elev. Casinghead N/A	
20. Total Depth 3380'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-3380'	Cable Tools	
24. Producing Interval(s), of this completion -- Top, Bottom, Name None				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction - SFL, BHC Sonic, CNL - FOC				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24	DEPTH SET 220'	HOLE SIZE 12 1/4"	CEMENTING RECORD 100 Sk Class "B"	
				AMOUNT PULLED None	
29. LINER RECORD					
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number) N/A					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL None			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping -- Size and type pump) N/A			Well Status (Prod. or Shut-in) P & A
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prodn. For Test Period N/A	Oil -- Bbl. N/A	Gas -- MCF N/A
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-hour Rate N/A	Oil -- Bbl. N/A	Gas -- MCF N/A	Water -- Bbl. N/A
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None					Oil Gravity -- API (Corr.) N/A
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Sandy N. Morgan</u>			TITLE <u>Drilling Engineer</u>		DATE <u>March 9, 1982</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 975	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 1120	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1964	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 2734	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 2888	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____ 3234	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
975	1120	145	Point Lookout				
1964	2145	181	Gallup				
2888	3234	346	Dakota				