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TATE OF THE WINCHICO					20	20 1 10	Z ,	
THEIGY PION MADERALS DEFORMERS OIL CONSERVATION DIVISION					30-031-20754 30-031-20754 1310 (-1)139-22835			
P. O. BOX 2088					7771363 10-	· · · · · · · · · · · · · · · · · · ·		
SANTA FE, NEW MEXICO 87501					SA, indicate Type of Leans			
FILE						Gris Liwine No.		
U.\ G.\$.					l .	725		
LAND UFFICE								
APPLICATION FOR PERMIT TO DRILL, DELPEN, OR PLUG BACK								
10. Type of buck	TOTO COMPTON		<u></u>		7. Call Agree	nent learne	• •	
DRILL X DEEPEN PLUG BACK						Miguel Creek		
b. Type of Well					e, 1-um or 1.	rase fiame		
##. [X X	97116		Just Mult	PONE _	SFPRR_			
2. Livrie at Cherator					9, Well Ho.			
Capital Oil & Gas Corporation					#62			
P.O. Box 1038 Kilgore, Texas 75662					Miguel Creek Gallup			
4. Location of Well WHIT LETTER N LOCATED 990 FEET FROM THE South LINE					Milliani Inni			
23/0	LOC	11ED	LT FROM THE		VIIIIIX	XXIIIIIXX	11	
7310' ,,,,,,,,,	THE West	c or are. 21	16N 6W	Luru	711777			
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	######	444444	3. j se josea Lepsh (1)	SA. Formatio	;;; ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	Li. Holay or C.T.	77.	
			00'	Hosp	ah	RT -		
at. Lievations jakim u hether lak	(K), etc.) 21A. Kind	6 Status Flug. Lional 2		. nosp	22. Appos	. Date Work will start		
6392 - GL		0 Blanket	Alamo		12-	6-81		
23.		ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH SACKS O		F CEI/ENT	EST. TOP	_	
12 1	8 5/8	. 24			Surface			
7 7/8	5 ½	14	900	 	200	Surface		
			İ	ا				
	•			OFP!				
1. Drill and	set 8 5/8 surfac	e. Circulate c	ement to surface	<i>ուկ[</i>			7	
2. Drill core	and log to a de	pth of 25' belo	w Hospah.	Nou	17401	A. /		
	sing to T.D. Ci	rculate cement	to surface.	NOV23 CON. CON. CO	100			
4. Perf. and	test.	•		CON	1987			
			\	DIST. 3	OM.	j		
•	•	APPROVAL VAL	ID.	· · · · · ·		·'		
	•							
	•	- SULING COMME						
		DKITTING T-	~~~					
		EXMRES 5-23-1						
	į	William.						
IN ABOVE SPACE DESCRIBE P	PROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPER (PLVE BACK, GIVE 9474 0			E 4-0 P40-0479 DE# 4) A & D U	
Tive lost. Give scenout Patres	164 PASSAAN, IF ART.	piets to the best of my b	a valedes and halled					
I hereby certify that the information	tion obere to true and cos 7	piets to the best of my b	id-atanda aum nattatt					
and Para R	Slanh	Tule Vice Pr	resident		Par Nov	ember 18, 198	1	
TEM space for	- State Mari							
S L			•		NOV 231981			
SUPERVISOR DISTRICT # 3					- DATE HOT DO			

Ofice Copy

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease S.F.P.R.R. #62 Capital Oil & Gas Corporation Range County Unit Letter Township McKinley 21 16N 6W Actual Footage Location of Well: line and 2310 feet from the West feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Ext. 6392 Miguel Creek Gallup <u>Hospah</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation _ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. Capital Oil & Gas Corporation and Zenith Energy owns 100% WI in lease No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Gas Corporation Section 21, T.16 N., R.6 W. N.M.P.M. frify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2310 Date Surveyed November 4, 1981 Registered Professional Engineer and/or Land Surveyor Mumo Certificate No. 2031 1320 1980 2310 2000 500 1650 1000