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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company		8. Farm or Lease Name Fajada West
3. Address of Operator 7200 I-40 West, Bldg. 'C', Amarillo, Texas 79106		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>20N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6402' Ground Level		12. County McKinley

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

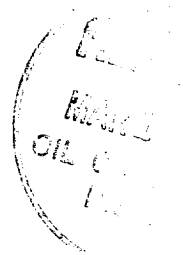
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- This hole was spudded in at 5:00 PM, 12-2-81 by Four Corners Drilling Co. Rig #2. A 12 1/4" hole was drilled to 230'. Five (5) joints (222') of new 8 5/8" 24# K-55 ST&C casing were run on 12-3-81. This casing was set at 222' and cemented back to the surface with 160 sacks Class 'B' cement containing 2% CaCl₂ and 1/4 lb. per sack Flocele. 50 sacks of cement were circulated to the reserve pit.
- WOC 12 1/4 hours. Pressure tested casing to 400 psi for 30 minutes with no pressure loss.
- A 7 7/8" hole was drilled to a total depth of 4786' (12-7-81).
- Plugging operation began 12-9-81 and was completed the same day. The hole was plugged by National Cementers as follows with 9.0 ppg mud in the hole:

Plug #1 - 40 sacks Class 'B' Neat	4720'-4620'
Plug #2 - 40 sacks Class 'B' Neat	3800'-3700'
Plug #3 - 40 sacks Class 'B' Neat	3460'-3360'
Plug #4 - 40 sacks Class 'B' Neat	2820'-2720'
Plug #5 - 40 sacks Class 'B' Neat	2580'-2480'
Plug #6 - 40 sacks Class 'B' Neat	1460'-1360'
Plug #7 - 10 sacks at the surface	

A steel 4" x 4' dry hole marker was installed.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sandy D. Morgan TITLE Drilling Engineer DATE 2-22-82

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR. 1 1982

CONDITIONS OF APPROVAL, IF ANY: