

[illegible]

Southwestern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Henslee _____ 0'	T. Madison _____
T. Point Lookout _____ 437'	T. Elbert _____
T. Mancos _____ 780'	T. McCracken _____
T. Gallup _____ 1160'	T. Ignacio Quartz _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 1160' to 1176' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	437'	437'	Menefee				
437'	780'	343'	Point Lookout				
780'	1160'	380'	Mancos				
1160'	1176'	16'	Hospah-Gallup				

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2031
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE OF REPORT	
REPORTING AGENCY	
WELL NO.	
WELL NAME	
WELL TYPE	
WELL STATUS	
OPERATOR	

 5a. Indicate Type of Lease
 State ☒ ☐ ☐
 b. Lease or Conveyance No.
 L-6469

1. TYPE OF WELL

 OIL WELL ☒ GAS WELL ☐ HOT ☐ OTHER ☐

2. TYPE OF COMPLETION

 NEW ☐ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

3. Name of Operator

Capital Oil & Gas Corporation

4. Address of Operator

P. O. Box 2031, Kilgore, Texas 75662

5. Location of Well

 UNIT LETTER M LOCATED 330' FEET FROM THE South LINE AND 330' FEET FROM

West LINE OF SEC. 16 TWP. 16N SEC. 6W

15. Date Spudded 12/7/81 16. Date T.D. Reached 12/10/81 17. Date Compl. (Ready to Prod.) 1/30/82 18. Elevations (L.F., H.A.I., H.T., C.R., etc.) 6605' GL 19. Elev. Casinghead 6605' GL

20. Total Depth

1188'

21. Plug Back T.D.

1186'

 22. If Multiple Compl., How Many
 Single

 23. Intervals Drilled By
 Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name

1162'-1172' Hospah-Gallup

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Induction G/R-N

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	90'	12-1/4"	70 SX	-0-
4-1/2"	9.50#	1187'	7-7/8"	160 SX	-0-

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1150'	None

10. Perforation Record (Interval, size and number)

1162'-1172' 4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
2/1/82		Pumping - 1-25/32" working barrel					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio	
2/8/82	24	Full	→ 15	15	TSTM	-0-	TSTM	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)		
-0-	Vacuum	→ 15	15	TSTM	-0-	32		
Disposition of Gas (S.G., used for fuel, vented, etc.)						Test Witnessed By		
TSTM						W. W. Waller		

11. List of Attachments

G/R-N Log

I, the undersigned, certify that the information given on this form is true and complete to the best of my knowledge and belief.

Signed: Darryl J. Blanks Title: Representative

Date: 2/12/82