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App. opriate District Office
DISTRICT |
P.O. Box 1980, Hobos, NM 88240

**DISTRICT II** 

I.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	<del></del>				<del></del>	1 30.0	A THE A C.				
Robert L. Bayless						30-031-20773-					
Address						10	<del></del>	, - ,	10		
PO Box 168, Farming		499									
Reason(s) for Fiting (Check proper box) New Well	Change in Transporter of:					Other (Please explain)					
Recompletion	Oil	ias									
Change in Operator X	Casinghead Ga	us 🔲 Conde	nsale 🗌								
If change of operator give name and address of previous operator	Baca Petro	leum Co	rp., 18	01 Broad	lway #154	10, Denv	er, CO 80	0202			
II. DESCRIPTION OF WELL	AND LEASE	2									
Leave Name		•   •			of Lease		ease No.				
Santa Fe Pacific Rail	Iroad 8	Y   Mi	guel Cr	<u>eek Gall</u>	up	-514107	Federal or Fee	<u> </u>	ee)		
Unit Letter	<u>.2310</u>	Feel F	irom The <u></u>	Jorth Lin	e and	180 F	et From The _	We	t Line		
Section 29 Townshi	nip 16N	Range	06	W , NI	мрм,	McKinle	У		County		
III DESIGNATION OF TRAN	VSPODTED C	DE OUL AN	JD NATTI	PAT CAS							
Maine of Authorized Transporter of Oil X or Condensate Address (Give addr						ss to which approved copy of this form is to be sent)					
Gary-Williams Energy				, NM 87413							
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids, give location of tanks.	Unit Sec.	Jnit Soc. Twp. Rge.			y connected?	When	7				
If this production is commingled with that IV. COMPLETION DATA	from any other lea	ise or pool, gi	ve comming	ling order numl	ber:						
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded		adv to Prod.		Total Depth	l	<u> </u>	P.B.T.D.		<u> </u>		
	Date Compl. Ready to Prod.						1.5.1.5.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations				Depth Casing Shoe							
	TUBING, CASING AND					D					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
		<del></del>									
V. TEST DATA AND REQUES	CCEOD ALL	OWADIE					<u> </u>				
OIL WELL (Test must be after r				be equal to or	exceed top allo	wable for this	depth or be for	full 24 how	(.v		
Date First New Oil Run To Tank	Date of Test	<u> </u>			thod (Flow, pu						
			<u>.</u>	C : D			0 8	a	WER		
Length of Test	Tubing Pressure			Casing Pressu	re		TD) E	GRI	A E III		
Actual Prod. During Test			Water - Bbls.			CLT CF					
							JAN1 3 1992				
GAS WELL							OIL	CON	DIV		
Actual Frod. Test - MCF/D	Citial Prod. Test - MCF/D Length of Test				ule/MMCF		Gravity of Condensate DIST. 3				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , ,										
VI. OPERATOR CERTIFIC	ATE OF CO	MPLIAN	ICE		NI CON	CEDV	TION D	MEIO	.K.I		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.				Date Approved JAN 1 3 1992							
13/1	Date Approved										
11/1/	By 8 1 1 (1)										
Rotert L. Bayless Operator				J. Jan. San Y							
Printed Name Jan. 10, 1992	EUE	Tille -326-265	;a	Title_	SU	PERMISON	DISTRIGT	<u>#3</u>			
Date 10, 1992	505	Telephone N									
				1		والمعاولة والمستطارين والوارية		بحبيب كالمحادث	المحج فاستحاض بالمراجع والمراجع والمراجع		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.