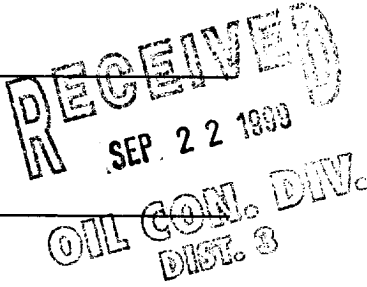


State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> Oil</p> <hr/> <p>2. <b>Name of Operator</b> Robert L. Bayless</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> P.O. Box 168, Farmington, NM 87499</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> 2310' FNL &amp; 1980' FWL, Unit F Sec. 29, T-16-N, R-6-W, NMPM, McKinley County</p>	<p>API # (assigned by OCD) 30-031-20773</p> <p>5. <b>Lease Number</b></p> <p>6. <b>State Oil&amp;Gas Lease #</b> 0-9725</p> <p>7. <b>Lease Name/Unit Name</b> Santa Fe Pacific RR</p> <p>8. <b>Well No.</b> #84</p> <p>9. <b>Pool Name or Wildcat</b> Gallup</p> <p>10. <b>Elevation:</b></p>
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**Type of Submission**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

**Type of Action**

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

Robert L Bayless plugged and abandoned this well on August 3, 1999.

- 8-2-99 MO, RU. ND wellhead and NU BOP, test. PU tubing and LD subs; found rods in tubing with broken polish rod. LD 30 5/8" rods and pump. TOH with 25 joints wet 2-3/8" tubing, total 787'. TIH with tubing and tag bottom at 822'. Circulate well clean with 822'. Plug #1 with 20 sxs Class B cement from 822' to 564'. TOH with tubing. Shut in well and WOC.
- 8-3-99 Safety Meeting. TIH with tubing, tag cement at 622'. Load casing and pressure test to 500# for 5 min, held OK. NMOCD required: perforate 2 squeeze holes at 400'. Establish circulation out bradenhead with 1/2 bbl water. Plug #2 with 129 sxs Class B cement with 2% CaCl<sub>2</sub> from 400', did not circulate out bradenhead. Displace cement to 100' and WOC. TIH and tag cement at 150'. NMOCD required this because did not circulate cement to surface. Perforate 2 squeeze holes at 100'. Load casing with 1/2 bbl water; pressured up to 500#. TIH with tubing to 146'. Plug #2b with 10 sxs Class B cement from 146' to surface, circulate good cement out 4-1/2" casing. TOH and LD tubing. ND BOP and cut off wellhead. Mix 15 sxs Class B cement, fill 8-5/8" casing and annulus; install P&A marker. RD rig and equipment; move off location. H. Villaneuva NMOCD, was on location.

SIGNATURE

Tom McCarthy

Engineer

September 14, 1999

(This ~~ORIGINAL~~ ~~SIGNED BY~~ ~~H. VILLANEUVA~~)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

SEP 22 1999