

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 I5051 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501		
DATE 2-25-83		
RE: Proposed MC		
Gentlemen: I have examined the application da	tad 2-25-93	
		1 21-16:16:
for the Capital Ook Corp. Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are as follows	ows:	
Yours truly,		
Jeff a. Edmister		

OIL CON. DIV. Capital Oil and Gas Corporation

IL CONSERVATION WITH CANTA FE

214 - 983-2081

February 17, 1983

214 - 983-2082

Mr. Joe Ramey Energy and Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

> Commission Order R-4875 Re:

Dear Mr. Ramey:

Enclosed is information needed for request of administrative approval for a nonstandard location for our SFPRR Nos. 79, 80 and 83 wells. The information enclosed is in compliance with the Operating Rules for the Waterflood Project, Miguel Creek Field, Gallup Pool, in McKinley County, New Mexico, Case No. 5321. As requested in Paragraph 6 of the Commission Order No. R-4875, we seek approval for a nonstandard location for SFPRR Nos. 79, 80 and 83.

- A plat marked "Exhibit A" for each well is enclosed, showing new location and the particle of acreage dedicated to the well.
- Enclosure for each well marked "Exhibit B" is an aerial map of each location and offset wells. At the present time, there are no offset producers except for Capital Oil and Gas Corporation in the area.
- "Exhibit C" is a downhole schematic of each well.
- "Exhibit D" is a Sundry Notice and Report on Well (Form C-103) for each well.
- A nonstandard location is needed for these wells to be in a line drive sequence for a proposed waterflood in this section of the field.
- To our knowledge, there are no water, oil and gas strata zones of the Gallup Hospah pay zone in this area.

This information should be satisfactory with the rules set forth in the Commission Order R-4875. If you need further information, please do not hesitate to contact me.

Yours very truly,

CAPITAL OIL AND GAS CORPORATION

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