



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 6-23-82

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX ☒ _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 6-14-82
for the Capital Oil & Gas Corp. SFPRR #80 L-21-16W-6W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Disapprove

Yours truly,

Jeff A. Edmister

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: Capital Oil & Gas Corporation

Address: P.O. Box 2130 Kilgore, Texas 75662

Contact party: Gary Blanks Phone: 214-983-2081

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R-4875

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. On File
Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. On File
Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected; 50 BPD
2. Whether the system is open or closed; Closed
3. Proposed average and maximum injection pressure; 250 PSI
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and On File
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. On File

IX. Describe the proposed stimulation program, if any. 250 Gal Acid

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) Electric Log Attached

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. On File
Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

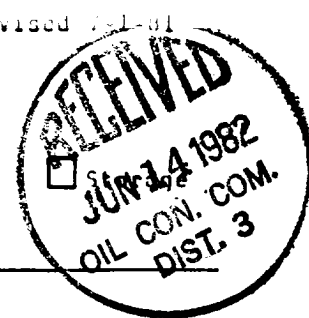
Name: Gary Blanks Title: Vice President of Operations

Signature: Gary Blanks Date: 6/3/82

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. All information was filed with extension of waterflood

on SFPRR # 79 submitted 5-15-82.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division



III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include: All Attached location within the section.
- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location. Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells of the section, township, and range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days. On file

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

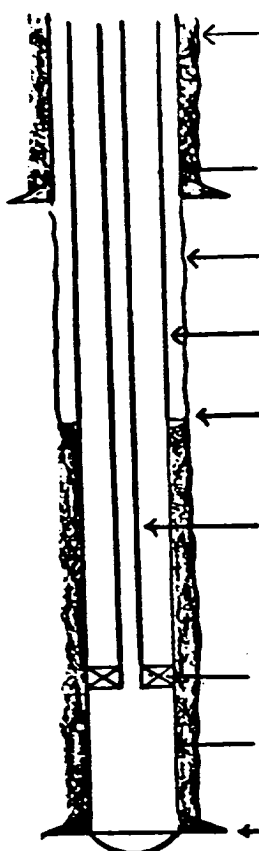
NOTICE:

Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Capital Oil & Gas Corporation

Santa Fe Pacific Railroad

OPERATOR	LEASE	SECTION	TOWNSHIP	RANGE
80	1330' FSL & 660' FWL	21	16N	6W
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

SchematicTabular Data

12-1/4 hole Surface Casing
 Size 8-5/8 " Cemented with 75 sx.
 TOC Surface feet determined by Visual
 8-5/8 Csg 83' Hole size 12-1/4
Intermediate Casing
 7-7/8 Size _____ " Cemented with _____ sx.
 4-1/2 Csg TOC _____ feet determined by _____
 Hole size _____
 TOC 362' Long string
 Size 4-1/2 " Cemented with 85 sx.
 2-3/8 Tubing TOC 362 feet determined by Calculated
 Hole size 7-7/8
 Total depth 775'
Injection Interval
 Perf 760' feet to 764 feet
 760-764' (perforated or open-hole, indicate which)
 TD 775'

Tubing size 2-3/8 lined with J-55 set in a
 (material)
 Guiberson Uni - 1 packer at 523.81 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Gallup - Hospah
- Name of Field or Pool (if applicable) Miguel Creek - Gallup
- Is this a new well drilled for injection? ☒ Yes ☐ No
 If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
 No other perfs.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____
 None in this area

