

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well Oil</p> <p>2. Name of Operator Robert L. Bayless</p> <p>3. Address & Phone No. of Operator P.O. Box 168, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M 1330' FSL & 660' FWL, Unit L Sec. 21, T-16-N, R-6-W, NMPM, McKinley County</p>	<p>API # (assigned by OCD) 30-031-20791</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Santa Fe Pacific RR</p> <p>8. Well No. #80</p> <p>9. Pool Name or Wildcat Gallup</p> <p>10. Elevation: 6394' GL</p>
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RECEIVED
SEP 22 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Robert L. Bayless plugged and abandoned this well on August 18, 1999.

8-17-99MO, RU. Layout line, blow down well. Release Guiberson Uni-1 packer. NU BOP and TOH with 10 joints tubing; no packer. TIH with tubing and 1 workstring joint; screw into tubing and work packer free. TOH with 16 joints tubing and packer, total 520'. TIH with tubing and circulate hole clean with 10 bbls water. Plug #1 with 20 sxs Class B cement from 775' to 545'. TOH with tubing and WOC. Shut in well and SDFD.

8-18-99 8-18-99 Safety Meeting. Open up well, no pressure. TIH with tubing and tag at 590'. TOH with tubing and attempt to pressure casing 15 bbls water with 0#, leak. Perforate 3 squeeze holes at 136'. Attempt to establish circulation outside 4-1/2" casing with 20 bbls water, no circulation. TIH with tubing to 198' and establish circulation out 4-1/2" casing. Plug #2 with 109 sxs Class B cement with 2% CaCl₂ from 198' to surface, circulate 1 bbl good cement out 4-1/2" casing. Shut in well and WOC 3 hours. Open up well and TIH, tag cement at 35'. Load hole with water. Plug #2b with 12 sxs Class B cement from 35' to surface, circulate good cement out 4-1/2" casing. RD rig and equipment. Mix 5 sxs Class B cement and install P&A marker. Move off location. H. Villaneuva, NMOCD, was on location.

SIGNATURE Tom McCarthy Engineer September 15, 1999

(This space for State Use)
Approved by ORIGINAL SIGNED BY E. VILLANEUVA Title _____

DEPUTY OIL & GAS INSPECTOR, DIST. 3
Date SEP 22 1999