<u>011</u>	& Gas Corporation	Sante te Pauricit Sante te Paur	(4) 11 (4)	
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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501 DATE 2-25-53	, in the second	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	·	
Gentlemen:		
I have examined the application da	ted $2-25-95$	
for the Capital O+G Corp Operator	SFIRR #SU	L-21-16N-64 Unit, S-T-R
and my recommendations are as followers.	ows:	
Yours truly,		
Jeff a. Shrister		

FFB 25 1983

OIL CON. DIV. Capital Oil and Gas Corporation

FEB 2 9 1983

214 - 983-2081

February 17, 1983

214 - 983-2082

Mr. Joe Ramey Energy and Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Commission Order R-4875

Dear Mr. Ramey:

Enclosed is information needed for request of administrative approval for a nonstandard location for our SFPRR Nos. 79, 80 and 83 wells. The information enclosed is in compliance with the Operating Rules for the Waterflood Project, Miguel Creek Field, Gallup Pool, in McKinley County, New Mexico, Case No. 5321. As requested in Paragraph 6 of the Commission Order No. R-4875, we seek approval for a nonstandard location for SFPRR Nos. 79, 80 and 83.

- A. A plat marked "Exhibit A" for each well is enclosed, showing new location and the particle of acreage dedicated to the well.
- B. Enclosure for each well marked "Exhibit B" is an aerial map of each location and offset wells. At the present time, there are no offset producers except for Capital Oil and Gas Corporation in the area.
- C. "Exhibit C" is a downhole schematic of each well.
- D. "Exhibit D" is a Sundry Notice and Report on Well (Form C-103) for each well.
- E. A nonstandard location is needed for these wells to be in a line drive sequence for a proposed waterflood in this section of the field.
- F. To our knowledge, there are no water, oil and gas strata zones of the Gallup Hospah pay zone in this area.

This information should be satisfactory with the rules set forth in the Commission Order R-4875. If you need further information, please do not hesitate to contact me.

Yours very truly,

CAPITAL OIL AND GAS CORPORATION

By Hay (Slambo)
Gary Blanks, Vice President

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JIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE. NEW MEXICO 8750 10 10 10

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the FEB 22 1983 Operator F.P.R.R.#83 S.F.P.R.R Capital Oil and Gas Corporation CONSERVATION DIVISION Section Unit Letter 16N. 6W. 21 SANTA FE Actual Footage Location of Well: 10' West South 1980' line feet from the feet from the line and Dedicated Acreage: Ground Level Elev: Producing Formation 6471.021 Hospah-Gallup Miguel Creek Gallup Extension 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ X No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Capital Oil and Gas Corporation and Zenith Energy Corporation own 100% No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Section 21, T.16 N., R.6 W. Capital Oil and Gas N.M.P.M. Corporation Date I hereby certify that the well location shown on this plat was plotted from field SFPRR #83 notes of actual surveys made by me or under my supervision, and that the same 10' from West line of section is true and correct to the best of my knowledge and belief. Date Surveyed March 12, 1982 Registered Professional Engineer 2031 1500

