

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Cities Service Company
3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
480' FNL & 2200' FWL
AT SURFACE:
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUL 19 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM 6999
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal E
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Undesignated Entrada
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-T19N-R5W
12. COUNTY OR PARISH
McKinley
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6698' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5222' Sand. This well was plugged and abandoned in the following manner:

1. RIH w/DP to 5222'. Circ. hole w/mud laden fluid.
2. Spot 60 sx cmt plug 5022-5050'. LDDP to 4171'.
3. Spot 55 sx cmt plug 4171-4061' across top of Dakota. LDDP to 2990'
4. Spot 60 sx cmt plug 2990-2840' across top of Gallup zone.
5. Set 155 sx C1 B cmt plug 2079-1769'. LDDP to 1760'.
6. Set 115 sx C1 B cmt plug 1760-1455'. LDDP to 1451'
7. Set 115 sx C1 B cmt plug 1451-1146'. LDDP to 1140'.
8. Set 115 sx C1 B cmt plug 1140-830'. LDDP to 830'.
9. Set 115 sx C1 B cmt plug 830-520'. LDDP to 521'.
10. Set 101 sx C1 B cmt plug 521-250'. LDDP to 273'.

(See reverse side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Stutz TITLE Reg. Oper. Mgr.-Prod. DATE 7-9-82

This space for Federal or State office use)

TITLE _____ DATE NOV 26 1984

OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

OCT 25 1984
M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations, on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

11. Pmp 44 sx CI B w/2% CaCl₂ & cmt circ to surf.
12. Dmp 10 sx surf plug 30' to surf.
13. Set a 4" Dry Hole Marker to designate a plugged and abandoned location.

USGS notified but did not witness plugging.