DISTRIBUTION	NEW A	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101					
SANTA FE					Revised 1-1-65	Type of Lease	
FILE					STATE	FEE X	
U.S.G.S.  LAND OFFICE			031-2070	10	.5. State Oil &	Gas Lease No.	
OPERATOR .		00		, ,	······	mmm	
	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	ement Name	
1a. Type of Work		_	DI 110	DACK []			
b. Type of Well		DEEPEN PLUG BACK				8. Farm or Lease Name	
OIL X GAS WELL	OTHER	OTHER ZONE MULTIPLE ZONE				NZ 9 9. Well No.	
2. Name of Operator					9, Well No.		
MORRIS B. JONES  3. Address of Operator						10. Field and Pool, or Wildcat	
First Interstate Bldg, Suite 1223, Albuquerque, NM 87102					Wildcat (124) fount bushout		
4. Location of Well UNIT LETTER		ATED 330 FE	ET FROM THE SOUT	th LINE			
ONT ELTER			201	12W NMPM	MILLER		
AND 330 FEET FROM T	HE East LINE	E 0, SEC. 9	P. 20N RGE.	Mama MZI	12. County		
					McKinle	× ([[]]]]	
HHHHHH							
			). Proposed Depth	19A. Formatio	71//////	20. Rotary or C.T.	
			1 500	Point Lo		Rotary	
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	& Status Plug. Bond 2				. Date Work will start	
6137 Gr.	Blan		Not availabl	e	July	1, 1982	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT		F CEMENT		
101	7 5/8 4 1/2	26.00	200		<u>-Circulat</u> Sxs	e to surface	
61	4 1/2	11.00	1500	200	385	700 Circulate +	
			1	l		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
sufficient cem sufficient to total depth an will be run to formation if r	ent to circulat test the Point d DST's run if total depth, o equired. draulic BOP tes	depth of 205 a te to surface. Lookout Format indicated. If cement with 200 sted to 3000 ps sures are antic	ion. Appropri production is sxs of cement will be on w	ate logs indicat , perfor mell duri	will be ed, $4\frac{1}{2}$ ate and s	run at casing stimulate filling	
				EXP	RES ALCO	E AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PR	EN PROGRAME IT AND IT						
I hereby certify that the informati	on newe is true and com	nplete to the best of my k			_	7 1092	
Signed A	7	TitleMorris B.	Jones, Engines	er.	DateIII	ne 7, 1982	
(This space for	(tage Use)	SUPERVISOR DI	STRICT #3 STRICT		Jl	JN 9 1982	
APPROVED BY	1 they	TITLE			DATE		
CONDITIONS OF APPROVAL, II	- ANYTY & OCEN	nent program		10021 - 1	- waste.		

## **OIL CONSERVATION DIVISION**

## P. O. BOX 2088

Form C-102

**SANTA FE, NEW MEXICO 87501** All distances must be from the outer boundaries of the Section. Operator Legse Well No. NZ 9 #1 MORRIS B. JONES Unit Letter Section Township Range County T.20 N. R.12 W. McKinley Actual Footage Location of Well: feet from the south line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6137 40.00 Wildcat Mul Point Lookout Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complet <u>Engineer</u> Company BRANA CORPORATION SECTION <u>June 7, 198</u>2 R.12 W. T.20 N., I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. No. Date Surveyed June 2, 1982 330' Registered Professional Engineer N29#1 2031

1320 1650

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2000

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