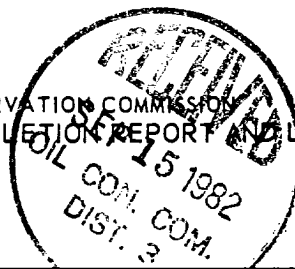


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**



Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>P&A</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>P&A</u>						8. Farm or Lease Name <u>NZ 9</u>	
2. Name of Operator <u>NEW MEXICO AND ARIZONA LAND COMPANY</u>						9. Well No. <u>1</u>	
3. Address of Operator <u>Brana Corp, First Interstate Bldg, Suite 1223,Albuq, NM 87102</u>						10. Field and Pool, or Wildcat <u>Wildcat(PT LK)</u>	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>20N</u> RGE. <u>12W</u> NMPM						12. County <u>McKinley</u>	
15. Date Spudded <u>9-10-82</u>		16. Date T.D. Reached <u>9-12-82</u>		17. Date Compl. (Ready to Prod.) <u>P&A 9-13-82</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>6137Gr.</u>	
19. Elev. Casinghead <u>-</u>		20. Total Depth <u>1200</u>		21. Plug Back T.D. <u>P&A</u>		22. If Multiple Compl., How Many	
23. Intervals Drilled By <u>Rotary Tools</u>						24. Producing Interval(s), of this completion - Top, Bottom, Name <u>Point Lookout-P&A</u>	
25. Was Directional Survey Made <u>No</u>						26. Type Electric and Other Logs Run <u>IES and Den.</u>	
27. Was Well Cored <u>Yes</u>						28. CASING RECORD (Report all strings set in well)	
CASING SIZE <u>7 5/8</u>		WEIGHT LB./FT. <u>26.40</u>		DEPTH SET <u>122</u>		HOLE SIZE <u>9 7/8</u>	
CEMENTING RECORD <u>50sxsw/2%CaCl₂</u>		AMOUNT PULLED <u>Circ.</u>					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production <u>P&A 9-13-82</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Morris B. Jones</u>				TITLE <u>Morris B. Jones, Engineer</u>		DATE <u>9-14-82</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>1068</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface 1068	1068 1200TD	1068+ 132	Menefee Point Lookout				