

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other PLUG

## 2. NAME OF OPERATOR

Colorado Plateau Geological Services, Inc.

## 3. ADDRESS OF OPERATOR

P.O. Box 537, Farmington, New Mexico 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements)\*

At surface 2310 FNL, 1750FEL, SEC 26

At top prod. interval reported below

At total depth 2294FNL, 1763FEL, SEC 26

## 14. PERMIT NO.

RECEIVED  
NOV 01 1982  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.  
ISSUED

## 5. LEASE DESIGNATION AND SERIAL NO.

NM-34581-A

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Chico Federal

## 9. WELL NO.

1

## 10. FIELD AND POOL, OR WILDCAT

Wildcat

## 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 26, T17N, R6W

## 12. COUNTY OR PARISH

McKinley

## 13. STATE

N.M.

15. DATE SPUDDED Oct. 15, 1982 16. DATE T.D. REACHED Oct. 20, 1982 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DEEPER, ETC.)\* 6435 GR 8440 RB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 2750' 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY\* NA 23. INTERVALS PROD. TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NONE 25. WAS DIRECTIONAL SURVEY MADE Yes

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

CPGS Mud Log, Century SP, Resistivity, Gamma Ray

## 27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7'	17# K-55	121'		Surface to 121' 50 ft <sup>3</sup> Class B + 4 ft <sup>3</sup> CaCl <sub>2</sub>	None

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 31. PERFORATION RECORD (Interval, size and number)

NA

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

## 33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		NA				PDA 10/20/82	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

## TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the following:

SIGNED James G. Blair TITLE President DATE Oct. 28, 1982

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON  
BY Blair

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POKOUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Hospah	1510'	1575'	Water Sand	Menefee	Surface	390'
				Point Lookout	390'	390'
				Mancos	486'	486'
				Hospah	1160'	1160'
				Massive Gallup	1293'	1293'
				Green Horn	2370'	2370'
				Dakota	2441'	2441'
				Burro Canyon	2696'	2697'