

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM 5830

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____		7. UNIT ADDRESS NAME	
2. NAME OF OPERATOR GURLEY OIL COMPANY		8. NAME OF LEASE, NAME	
3. ADDRESS OF OPERATOR P.O. BOX 2092, Farmington, NM 87499		PATIENCE	
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side) At surface 330' FNL and 330' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 14-1	
14. PERMIT NO. OIL CON. DIV. DIST. 3		10. FIELD AND POOL, OR WILDCAT Wild Cat <i>Hos. park</i>	
15. DATE SPUDDED 5/29-91		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T20N, R13W	
16. DATE T.D. REACHED 6-9-91		12. COUNTY OR PARISH McKinley	
17. DATE COMPL. (Ready to produce) P&A		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6135 GR		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 2270		21. PLUG BACK T.D., MD & TVD P&A	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual spaced Neutron Log, Induction Guard Log		27. WAS WELL CORED yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8" "	24	136	12-1/2"
CEMENTING RECORD		AMOUNT PULLED	
100 Cu. Ft. W/2% CaCl		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) P&A			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
P&A		P&A	
33. PRODUCTION			
DATE FIRST PRODUCTION Dry P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

ACCEPTED FOR RECORD

SIGNED Mike Maloney TITLE Manager

DATE 6-15-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Menefee	0	1030	Various sands
Point Lookout	1030	1080	Porous water sand
Mancos Shale	1180	2230	Shale
Hospah Sand	2230	2270	Sand

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	0	
Point Lookout	1030	
Mancos Shale	1180	
Hospah Sand	2230	