## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| DEI ARTIMERT OF THE INTERIOR  | / 1411 1 20 1 2                                      |
|---|--|
| GEOLOGICAL SURVEY   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                 |
| SUNDRY NOTICES AND REPORTS ON WELLS   | 7. UNIT AGREEMENT NAME                               |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  | 9 FADM OD LEACE MAME                                 |
| 1. oil gas 🗔  | 8. FARM OR LEASE NAME  Jeffrey Federal 34            |
|   | 9. WELL NO.  |
| 2. NAME OF OPERATOR   | 1 +/3/4  |
| Energy Drilling Specialists, Inc. 3. ADDRESS OF OPERATOR  | Development CC Califa                                |
| 999 18th Street, Ste 245, Denver, CO 80202  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR          |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  | AREA Sec. 34, T17N, R9W                              |
| AT SURFACE: 990' FNL - 990' FWL NWNW  | 12. COUNTY OR PARISH 13. STATE                       |
| AT TOP PROD. INTERVAL:  | McKinley NM  |
| AT TOTAL DEPTH:   | 14. API NO.  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,   |  |
| REPORT, OR OTHER DATA   | 15. ELEVATIONS (SHOW DF, KDB, AND WD)                |
|   | GR 6990' KB 6995'                                    |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  | un oppo no oppo                                      |
| TEST WATER SHUT-OFF   |  |
| FRACTURE TREAT  | ECEIVED  |
|   |  |
| REPAIR WELL   | (NOTE: Report results of multiple completion or zone |
| PULL OR ALTER CASING  | U() 1 (enange en Form > 330.)                        |
| MOLTIPLE COMPLETE   |  |
| ABANDON* U. Ş.  | GEOLOGICA & COMPARE                                  |
| (other) Completion Procedure  |  |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner | lirectionally drilled, give subsurface locations and |
| Sonic Bond Gamma Ray Collar log was run 10-1<br>top @ 1647'*  | 2-82. Good cement bond                               |
| Completion Procedure as follows: 1) Run 2 3/8" tbg Baker Model AD Packer to 2 to 2200" 2) Perforate unbalanced from 2312"-18" (2JPF 3) Flow test well and evaluate                                    |  |
| *Since the Hospah Formation (1410'-1422') of producing fluids (oil, gas, or water); planned.  | further cementing is not                             |
| Subsurface Safety Valve: Manu. and Type   | Set @Ft.   |
| 18. I hereby certify that the foregoing is true and correct   | -  |
| SIGNED C. Lee Mueller TITLE Agent   | DATE October 15, 1982                                |
| (This space for Federal or State off  | fice use)  |
| APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:  | DATE   |
|   | SCROWER ESD PROGEN                                   |
|   | anyayen fon record                                   |

\*See Instructions on Reverse Side

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