Form 3160-5 Form approved. UNITED STATES Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE

October instructions on re
October instructions on re-(November 1983) Expires August 31,/1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM = 15843SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOPTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL WELL |X|OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Thomas J. Jeffrey <u>éffrey Federal</u> 3. ADDRESS OF OPERATOR c/o San Juan Energy Resources, Inc. PO Box 48 Farmington, NM 8749 9 1-34 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

At surface 10. FIELD AND POOL, OR WILDCAT McKinley Undes. Dakota RECEIVED 990' FNL & 990' FWL 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec34 T17N; R9W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, 12. COUNTY OR PARISH | 13. STATE <u>N-2-011</u>-383 6995 KB BUREAU OF LAND MANAGEMENT McKinley NM 16. Check Appropriate Box To Indicate FARMING TO NESSELL, PREPORT, Or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELT. FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator plugged well May 13,14,& 15, 1986 as follows:

1. Killed well with 9.2ppg mud. and pulled 2-3/8" tybing out of hole.

2. Ran, cast iron bridge plug on wireline and set @ 2286 KB. Loaded hole with 9.2 ppg mud.

3. Ran tbg in hole and spot 25 sks. (30 cf) Cl. "B" neat cement from 2286 to 1952'.

4. Perforated squeeze hole @ 1450' KB. after pulling tubing.

5. Ran tubing to 1350' KB. and cemented inside and outside casing with 25 sks. (30 cf) C1. "B" neat cement to cover and isolate Hospah from Mesa Verde. Squeese to 2000 psig.

6. Pull tubing to 335' and reloaded hole to surface with 9.2 ppg mud. Circulated cement to surface using 25 sks (30 cf) C1. "B" neat cement.

7. Hooked on to braiden head and squeezed with 25 sks. (30 cf) Cl. "B" neat cement. Squeeze to 500 psig.

8. Cut off casing at surface and installed dry hole marker as required.

9. In September ROSCO Construction restored location, pit and reclaimed road, seeding

10. On March 10, 1987 the landowner's representative submitted letter to BLM confirming that abandonment was complete and satisfactory.

Approved as to playing a New Y Liability under bond in version to surface restoration is completed. MAY 15 198 18. I hereby certify that the foregoing is true and correct SIGNED mmen R. D. Simmons TITLE Agent <u>5-8-87</u> (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: AREA MANAGER VANHINGTON RESOURCE AREA *See Instructions on Reverse Side