

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Tesoro Petroleum Corporation

3. ADDRESS OF OPERATOR 78286
8700 Tesoro Drive, San Antonio, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1370' FSL & 2195' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drilling Operations

SUBSEQUENT REPORT OF

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RECEIVED

NOV 22 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

5. LEASE
NM-052931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hanson

9. WELL NO.
39

10. FIELD OR WILDCAT NAME
South Hospah, Lower Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6-T17N-R8W

12. COUNTY OR PARISH 13. STATE
McKinley New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
8882' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12 1/4 hole (9-18-82). Drilled 12 1/4" hole to 85'. Set 83.60' of 8 5/8" 24#/ft J-55 csg and cement w/60 sacks of class "B" w/3% CaCl₂ to surface.
2. Drilled 7 7/8" hole to TD of 1560' (9-20-82).
3. Ran Induction Electrical Log 1559'-81'.
4. Ran 38 jts 5 1/2" - 15.50#/ft J-55 csg to 1559' and cemented w/100 sacks class "B" w/1% CaCl₂. Calculated top 1220'.
5. Perforate Lower Hospah formation from 1549'-1557' and 1536'-1546' 2spf.
6. Prepare well for testing.

Subsurface Safety Valve: Manu. and Type None Set @ --- Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED *John F. [Signature]*

TITLE Area Production Manager

DATE 11/17/82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 24 1982

ACCEPTED FOR RECORD

MOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY