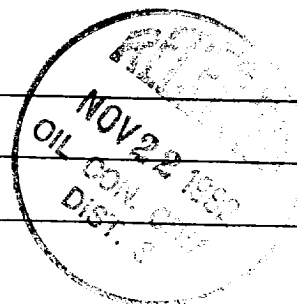


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	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-104A  
Effective 1-1-65

3.C. 3113R



I. Operator  
Tesoro Petroleum Corporation  
Address  
8700 Tesoro Drive, San Antonio, Texas 78286  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson	Well No. 39	Pool Name, Including Formation Hospah, Lower Hospah	Kind of Lease State, Federal or Fee Federal	Lease No. NM-05293
Location Unit Letter K ; 1370 Feet From The South Line and 2195 Feet From The West Line of Section 6 Township 17N Range 8W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Ciniza Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1887, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> -----	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 6	Twp. 17N	Rge. 8W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-18-82	Date Compl. Ready to Prod. 11-2-82	Total Depth 1560'	P.B.T.D. 1559'					
Elevations (DF, RKB, RT, GR, etc.) 6882' GL	Name of Producing Formation Lower Hospah	Top Oil/Gas Pay 1533'	Tubing Depth 1545'					
Perforations 1536-1557			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" casing		83.6'		60 sks class "B"			
7 7/8"	5 1/2" casing		1559'		100 sks class "B"			
	2 7/8"		1545'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-2-82	Date of Test 11-4-82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure 45 psi	Casing Pressure 15 psi	Choke Size None
Actual Prod. During Test 474	Oil-Bbls. 128	Water-Bbls. 346	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Area Production Manager  
(Title)  
November 17, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 22 1982  
BY  
TITLE DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.