SUBMIT IN TRIPLICATE.

(Other Instructions on reverse side)

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	Budget	Burenu	No.	42-R142
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	UNITE	ED S	STATE	ES .	
DEPAR	TMENT	OF	THE	INTERIOR	

	DE OLOTI									
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
1a. TIPE OF WORK										
DRI b. Tipe of well	LL 🛚	DEEPEN [☐ PLUG BACK ☐			7. UNIT AGREEMENT NAME				
OIL CA	.Е	S. FARM OR LEASE NAME								
2. NAME OF OPERATOR			7.0	NE XJ ZONE		Brown Federal "N"				
Gulf Oil Con		9. WELL NO.								
3. ADDRESS OF OPERATOR P. O. Boy 6	70, Hobbs, NM	88240				1				
	eport location clearly and		(ate segularments.*)		10. FIELD AND POOL, OR WILDCAT					
At surface	FSL & 660'FEL		17	ECEIVED		Wildcat Oallup				
At proposed prod. zon		·	liit sasses		AND SURVEY OR AREA					
				JUL 12 1982		Sec 35-T19N-R8W				
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST	office	GEOLOGICAL SHOWS		12. COUNTY OR PARISH 13. STATE				
9 mi from Wi	iice noise, Ni		FA	RMINGTON N M		McKinley NM				
LOCATION TO NEAREST PROPERTY OR LEASE L	•	ķ	10. 50		17. NO. 0	OF ACRES ASSIGNED.				
(Also to nearest drig		·····	19. PR	1280 OFOSED DEPTH	20 ROTA	320 FO				
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED,			4700'	20. 110111	Rotary				
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)		·		<u>'</u>	22. APPROX. DATE WORK WILL START*				
6815' G	[<u>,</u>				· · ;	8-1-82				
23.	P	ROPOSED CASIN	G AND	CEMENTING PROGRA	.M					
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		QUANTITY OF CEMENT				
1211	8-5/8"	24#		200'	150	sx - circ				
7-7/8"	5½"	<u>15.5#</u>		<u>4700'</u>	1000	sx - circ				
Mud Program See Attached	200' -	4700' F	Fresh	Water Spud Mud Water Benex M		ppg, 34-36vis, 15w1				
				••••••••••••••••••••••••••••••••••••••	• •					
zone. If proposal is to preventer program, if an	drill or deepen directions	roposal is to deep lly, give pertinent	en or p t data o	lug back, give data on pr n subsurface locations an	esent prod d measure	luctive zone and proposed new productive d and true vertical depths. Give blower				
SIGNED A	In dersun	Ex CIM TIT	LE Ar	ea Production M	anager	DATE 7-9-82				
(This space for Federal or State office use)										
APPROVED										
PERMIT SO APPROVAL DATE AS AMENDED										
APPROVED BY		TIT	ile			DATE				
CONDITIONS OF APPROV	AL, IF ANY:				act days of	St. P. #3 1982				
	5	:			4	for JAMES F				
•	-oh	*C 1 -		O D 6:1	1	PISTRICT ENGINEER				

NMOCC

*See Instructions On Reverse Side

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

	·	All distances must be i	rom the oute	r boundaries of	the Section	n.	
Ceperator			Lease				Well No.
GULF OIL	BROWN FEDERAL "N"				#1		
Unit Letter P	Section 35	Township 19 NORTH	Range 8	WEST	County MCK	INLEY COU	JNTY
Actual Footage Loc		<u> </u>			<u> </u>		
660	feet from the . S	OUTH line and	6	60 100	et from the	EAST	line
Ground Level Elev.	Producing Forr	mation	P∞l				Dedicated Acreage:
6815	G	allup		Wildcat]	40 Acre:
2. If more th interest an	an one lease is d royalty).		, outline e	each and ide	entify the	ownership th	ercof (both as to working
dated by control Yes If answer in this form if No allowab	Mo If an strong, with the concessary.)	swer is "yes," type o owners and tract desc d to the well until all	ng. etc? I consolidations when the consolidation with the consolida	nich have ac	ctually be	een consolida	all owners been consoli- ted. (Use reverse side of constitution, unitization, approved by the Division
							CERTIFICATION
J . U. s.	CEIVED UL 19 1982 GEOGRAPHICTON, N. M.	35				Name R Position Area Company Gul:	crify that the information conin is true and complete to the knowledge and belief. C. Anderson Production Manager f 0il Corpoation 7-15-82
				,099	660'-	Registered Pro and/or Land S James	isol surveys made proportion of ervision and that he corred 46 the best flam with the last flam with with the last flam with the last flam with the last flam with th
THE PARTY OF THE P			-		اعتدا	Sertificate No.	
330 660 90	1370 1610 1980	2310 2640 2000	1500	1000 500	0 0	1463	

