STATE OF NEW ME			3			,	30 - E	31-208/3	
ENERGY AND MINERALS DE	PARTMENT	OIL	CONSERVA	TION DIVIS	ION		Form C-10	1	
DISTRIBUTION	Revised 1								
SANTA FE	5A. Indica	te Type of Lease							
FILE									
U.S.G.S.							.5. State Oi	l & Gas Lease No.	
LAND OFFICE OPERATOR				•					
	ION FOR PI	FDMT TO	O DOULL DEEDE	V. 60 DI 116 DI	<u> </u>				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 14. Type of Work									
5 00.1 5	77					_	7. Unit Agr	eement Name	
b. Type of Well	b. Type of Well PLUG BACK								
WELL SAS WELL	G	HCR		SINGLE	MU	ZONE		Lease Name Fe Pacific 28	
2. Name of Operator			· ·	ZONE		ZONE L	9. Well No.		
Dakota Resource	es Corpo	ration	1				Zia	B- 3	
3. Address of Operator	-	-					10. Field and Pool, or Wildcat		
2900 Security I	ife Bld	g., De	enver, Color	ado 80202			Wildo	eat	
4. Location of Well UNIT LET	TERN	Lo	660 EATED 660	FEET FROM THE	Sout	h LINE	777777		
į.									
AND 1980 FEET FROM	M THE Wes	t the	NE OF SEC. 28	TWP. 17N	E. 9	W NMPM			
	///////						12. County		
<i>सम्माममा</i>	+++++	4444	######	######	7777	777777	Mck		
					/////				
HHHHHH	<i>HHHH</i>	HHH	HHHHH	19. Froposed Dept	7///	9A. Formation	7111111	20. Rotary or C.T.	
				2600'					
21. Elevations (Show whether Di	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Cont	actor	Dakot		Rotary Date Work will start	
7025 Ground	Ref.	В1	anket	James 1		ling	1	7. 11, 1982	
23.	_					<u> </u>	1 100	7. 11, 1702	
•			PROPOSED CASING A	ND CEMENT PROGR	RAM				
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO	T SETTING DE	SETTING DEPTH		CEMENT	EST. TOP	
12 1	8-5		24	150				Circ.	
7-7/8"	4-1	/2"	11.6	2600	2600		·	Circ.	
				•		•	•	l	
Operator pl	ans to	drill	a test well	to the Dal	roto	Formeta	ion ond		
sufficient	logs to	evalu	ate the zone	e. If prod	in ot:	TO 11	essina	will	
be run to b	octom an	na cem	ented with	sufficient	cem	ent to i	circula	ite to	
suriace. W	ell wil.	l be p	erforated an	nd acidized	dan	d stimu	lated t	50	
test commer	ciabili	ty.							
T.O. 77						A STATE OF THE PARTY OF THE PAR	No. of Concession, Name of		
II Well 1s	non-pro	ductiv	e the well w	vill be plu	ıgge	l per Or	Cons	ervation	
Commission	redurre	nents.	i Grandenska po lega .	- ~~					
			in Can	t © Soura	j.	Or,		:	
			MILLIAND COLUMN	i Paris. Maria		20			
			1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N'- sale,	1		ار کاری آ		
		EXP	ires 4.2	2-13	· .				
			,			્યું	19. J		
IN ABOVE SPACE DESCRIBE PR	OPOSED PRO	GRAM: IF P	ROPOSAL IS TO DEEPEN	DR PLUG BACK, GIVE D	ATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED HEW ARES	
								THE TOTAL NEW PRODUC	
I hereby certify that the informatio	, accord in this	and compl	ere to the best of my h	npwledge and belief	•				
Signed R.D. Simmons	mm	n	Tule_Agent. F	res. Simmo	ns F	Eng. n.	u. Octo	ber 28, 1982	
(This space for S					1				
	SUPERVISOR DISTRICT # 3						OC T 29 1982		
					_				

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

kevised 10-1-71

All distances must be from the cuter houndaries of the Section

T		VII GIRTRUCES WORL IN 11		TO 14 THE SPECIE	1.	<u> </u>					
Operator			Lease	ACIFIC 28	-	Well No.					
	OURCES CORPOR		SANTA FE-PACIFIC			46 7-3					
Unit Letter			Range	County							
N	28	17N	9W	McKir	nley						
Actual Footage Loc	ction of Well:										
660	feet from the	South line and	1980	feet from the	West	line					
Ground Level Elev:	Producing For	mation	P∞l		Dec	licated Acreage;					
7025	<u>Dakota</u>		Undesigr	ated		160 Acres					
1 Outline th	e acreage dedice	ited to the subject w	-		1 .1						
1. Odvime in	c dereage dedica	ited to the subject w	eir by colored pend	cit or nachure i	marks on the	plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	•	ad to the well									
forced-pool	ing of otherwise.	ed to the well until at	interests have be	en consolidate	d (by commu	nitization, unitization,					
rorceu-poor	ing, or otherwise)	or until a non-standar	d unit, eliminating	such interests	, has been ap	proved by the Commis-					
sion.											
	- 					EDYLEICATION					
			1	.	C	ERTIFICATION					
			ł								
	I		1		I hereby cert	ify that the information con-					
	1		1		tained herein	Is true and complete to the					
	ł		Jeren J. J. Marine	l	best of my kr	nowledge and bellef.					
	1					0					
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			On the		Name						
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	1			j	Presider	nt					
	1	Se de la companya de	197. 1884 1		Company						
	'	1				Engineering					
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11111111111111	(14/1/////////										
	.,	·····3	!								
	1	3	!	1 1	I hereby cer	tify that the well-location					
	1	7 28	i	1 1	shown on this	plat was plotted from field					
	1 .	λ	1	1 1	notes of actu	val surveys made by me or					
•		1	1	1 1	under my sup	ervision, and that the same					
,	}	4	ı	1 1	is true and	correct to the best of my					
	I	7	<u>†</u>		knowledge an	d belief.					
				1							
, ,	I	3	1								
•	1	3	1	! -	Date Surveyed	5701					
	i	4	1	1 1	Z: -:	25-3 080					
1980'		2	1			25, 1982					
	T	3	1	1 1	6	essional Enginee					
	ا و	A	1		Lund Sur	1011					
,	099	3	ı		trade	terdel 1					
	Mulling	11111	1		Fred 3:	Kerr Jr.					
	Scale	e: 1"=1000'	· · · · · · · · · · · · · · · · · · ·		Certificate No.	KETAL MARKET					

