C 6-0 MILERALS DEPART	MICHAIS DEPARIMENT OIL CONSERVATION DIVISION 70.00 BOX 2011				Revised 10-1-78	
• 11 101111 01111110		7, O, BOX 70 ITA FE, NEW ME		ſ		Type of Lynne
DISTRIBUTION	SAF	ITA PE, NEW ME	,,,,,,		• • • • • •	C/10 [
CE .					5. 21.01• On 4 L-64	
AND OFFICE			30-031-22	אר פר	Timn.	THITIM
	70	DDILL DEEDEN (OR PLUG BACK	· Hac		
	FOR PERMIT TO	DRILL, DECT CN, V	JK V 200 2		7. Unit Agree	
e of Work		DEEPEN 🗌	PLUG	BACK	Miguel A. Fram or L.	Creek - Gallup
OPILL SX			Sinct D	7300	STATE	
'X⊠ **;; □	DTHER		1046	1000 (-)	9. Well Ho.	#4.0
CAPITAL OIL & GAS CORPORATION					State #18	
ress of Operator					WILDCAT Undes Gullup.	
P. O. DRAWER M MILAN, NEW MEXICO 87021 BY THE STATE OF THE NORTH LINE					XIIIIIIIIX	
ation of Well west LETTER	Loc	1000	LET FOR THE THOT CIT		[188]]]	
330	". West	c or sec. 16 ·	16N: 6	Viiin	IV. COMPLY	militiliti
THITTITITE	MINITH				McKinle	
	777777777	HHHH	HHHH	44444	Milli	
					7//////	2c. Hotmy or C.T.
:}}}};	######	THITTHE	1	19A. Formation		Rotary
		& Status Flug. World 2	1300 to 1300 t	Hospah—G	22. Approx	. Date Work will start
Syutions 13 him whether Dr. 3483.69	\$50.		Alamo Drilling	, Inc.	10	-22-82
		PROPOSED CASING AND	CEMENT PROGRAM			
			SETTING DEPTI	H SACKS OF	CEMENT	EST. TOP
	DITE OF CASING	WEIGHT PER FOOT	1 2511140 Dr. II	. 3		
SIZE OF HOLE	SIZE OF CASING		90 ft.	8	5	Surface
12 1/4	8 5/8	24	90 ft. TD	17		40 0
			90 ft.			
12 1/4	8 5/8	24	90 ft.			40 0
12 1/ 4 7 7/8	8 5/8 5 1/2	24 115-50	90 ft. TD	17	5	400
12 1/4	8 5/8 5 1/2	24 115-50	90 ft. TD	17 3. No		400
12 1/4 7 7/8 1. Drill 12 1/9	8 5/8 5 1/2 4 hole. Set 2	24 115-50	90 ft. TD	17	5	400
12 1/4 7 7/8 1. Drill 12 1/6 2. Drill to to	8 5/8 5 1/2 4 hole. Set 2 p of Hospah.	24 115-50 joints 8 5/8.	90 ft. TD	17 3. No	5	400
1. Drill 12 1/4 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	17 NO O.L. L.	8 190	400
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	NO NO COLL CO	8 /90 97. g	400
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah.	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	NON ON ON ARRIVE	8 790	400
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	NO NO	8 190 Cement PROVAL VA	LID NLESS
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	NO NO	8 790	LID NLESS
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	NO NO	8 190 Cement PROVAL VA	LID NLESS
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	epth and of PRILLIN	8 190 Cement PROVAL VA	LID NLESS
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	epth and of PRILLIN	8 190 Cement PROVAL VA	LID NLESS
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface	epth and of PRILLIN	8 190 Cement PROVAL VA	LID NLESS
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 15-50 joints 8 5/8.	90 ft. TD Cement surface sing to total de	epth and of PRILLIN	S 190 Cement PROVAL VA OF 5245 U NG COMM	LID NLESS
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 115-50 joints 8 5/8.	90 ft. TD Cement surface sing to total de	epth and of PRILLIN	S 190 G. S 190 G. S 190 PROVAL VA PROVAL VA S COMM	LID NLESS ENCED,
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 15-50 joints 8 5/8.	90 ft. TD Cement surface sing to total de	epth and of PRILLIN	S 190 G. S 190 G. S 190 PROVAL VA PROVAL VA S COMM	LID NLESS ENCED,
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat h	24 15-50 joints 8 5/8.	90 ft. TD Cement surface sing to total de	epth and of PRILLIN	S 190 G. S 190 G. S 190 PROVAL VA PROVAL VA S COMM	LID NLESS ENCED,
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat heally productive ocks of cement.	joints 8 5/8. joints 8 5/8. sole s, set 4 1/2 cas The Represe	Cement surfaces	epth and of PRILLIN	S 190 G. S 190 G. S 190 PROVAL VA PROVAL VA S COMM	LID NLESS ENCED,
1. Drill 12 1/9 2. Drill to to 3. Core log.	8 5/8 5 1/2 4 hole. Set 2 p of Hospah. Drill 20' rat heally productive ocks of cement.	24 15-50 joints 8 5/8.	Cement surfaces	NO OL	S 190 G. S 190 G. S 190 PROVAL VA PROVAL VA S COMM	LID NLESS ENCED,

OIL CONSERVATION DIVISION

P. O. BOX 2088 Form C-102 Milan Stice SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Well No. Lease State #18 -6469 Capital Oil & Gas State <u>Lease</u> County Township Section McKinley 6W. 16N. 16 , ootage Location of Well: 330' West 1650' North feet from the line and feet from the Dedicated Acreage: the wells # Pool Producing Formation evel Elev. Undes 548**3.69**1 Hospah-Gallup Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working nterest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolistated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes XX No answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Golden Exploration, Inc. owns 100% interest nis form if necessary.)_ to allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commision. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. No. Representative Position Capital Oil & Gas State #18 Company October 22, 1982 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or Section 16, T. 16 N., R.6 W. under my supervision, and that the same N.M.P.M. is true and correct to the best of my knowledge and belief. Date Surveyed March 21, 1982 Registered Professional Engineer and/or Land Surveyor

1000

2000

1980

f:60

90

1320 1650

1500

50 Q

2031