

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name -----
3. Address of Operator 8700 Tesoro Drive San Antonio, Texas 78201	9. Well No. 101
4. Location of Well UNIT LETTER <u>I</u> <u>600'</u> FEET FROM THE <u>East</u> LINE AND <u>2050'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Hospah, Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 7060 GL	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Tie well to injection system</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Order No. WFX-550 grants permission to convert this well to injection. We propose to re-perforate the Upper Hospah formation from 1729-1750. Pkr will be set at +1660'. Formation will be acidized with 2000 gal of 15% Fe Acid. Well will be swabbed back. Well will then be tied to the injection system. Casing will be pressured to 250 PSI to test the mechanical integrity of the well. The well should be ready for mechanical integrity test by 2-14-86.

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FEB 13 1986

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gavino Perez, Jr. TITLE Area Production Manager DATE 2-11-86

APPROVED BY Carolyn H. J... TITLE FIELD REPRESENTATIVE DATE 2-20-86

CONDITIONS OF APPROVAL, IF ANY: