## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

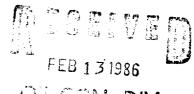
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## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 . Revised 10-1-78 SANTA FE, NEW MEXICO 87501 5a. Indicate Type of Lease 5. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS
S FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL Hospah Sand Unit OTHER. Water Injection Well 8. Farm of Lease Name 2. Name of Operator Tesoro Petroleum Corporation 3. Address of Operator 9. Well No. 8700 Tesoro Drive San Antonio, Texas 78201 101 10. Field and Pool, or Wildcat 4. Location of Well 600' 2050' East Hospah, Upper Sand \_\_\_\_ TOWNSHIP \_\_\_\_ 18N 36 South 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 7060 GL McKinley Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK CASING TEST AND CEMENT JQB Tie well to injection system

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Order No. WFX-550 grants permission to convert this well to injection. We propose to re-perforate the Upper Hospah formation from 1729-1750. Pkr will be set at +1660'. Formation will be acidized with 2000 gal of 15% Fe Acid. Well will be swabbed back. Well will then be tied to the injection system. Casing will be pressured to 250 PSI to test the mechanical integrity of the well. The well should be ready for mechanical integrity test by 2-14-86.



	FEB 1	3 1986	
	OIL CON. DIV.		
18. I hereby certify that the information above is true and complete	Gavino Perez, Jr.  Area Production Manager	2-11-86	
CONDITIONS OF APPROVAL, IF ANY:	THE FIELD REPRESE NOTHTIVE	date <u> </u>	