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REQUEST THAT ALL INFORMATION BE HELD
CONFIDENTIAL

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FEB 2 - 1983

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
LG-8021

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

**OIL CON. DIV.
DIST. 3**

2. Name of Operator
HIGH PLAINS PETROLEUM CORPORATION
3. Address of Operator
Brana Corporation, 1223 First Interstate Bldg, Albuq, NM 87102
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Yates State
9. Well No.
1-Y
10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 18 TWP. 11N RGE. 20W NMPM

12. County
McKinley

15. Date Spudded
1-8-83
16. Date T.D. Reached
1-26-83
17. Date Compl. (Ready to Prod.)
P&A, 1-28-83
18. Elevations (DF, RKB, RT, GR, etc.)
6847Gr
19. Elev. Casinghead
20. Total Depth
3547
21. Plug Back T.D.
1737
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0 - 3547
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
P&A
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DIF, Den, CNF
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40	84	12 1/2	50xsw/3%CaCl2	Circulated
7 5/8	29.70	1783	9 7/8	630Ft ³ of P0z and Class B	Circulated

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
P&A
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
P&A
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Morris B. Jones, Engineer

DATE 1-31-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1755</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1872</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>3510</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>2395</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>3281</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Entrada				
355	1755	1400	Triassic				
1755	1872	117	San Andres				
1872	2140	268	Glorieta				
2140	2375	235	Yeso				
2375	3281	906	Abo				
3281	3510	229	Penn				
3510	3547	37	Precambrian				