STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DO. OF COPICS BEE	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			_

Ш

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

REQUEST	FOR	ALL	OWAI	BLE

	R		C	E	1	V	E	U
-	~	FE	BZ	2	198	33	i	W

U.S.G.S.		4.7 / UU			
LAND OFFICE	FER 20.				
TRANSPORTER OIL GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS IL CON. DIV.				
PRORATION OFFICE Operator			DIST DIV.		
Tesoro Petrole	um Corporation		· · · · · · ·		
Address		78286			
Reason(s) for filing (Check proper b.		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry C	$=$ \sim \sim			
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	Formation / Kind of Leas	e Legse No		
Santa Fe Railroad		wer logic Mill State, Feder			
Location E 2	410 Feet From The North	ine and Feet From	The		
Line of Section 7	ownship 17N Range	8W , _{NMPM} , McKin	ley County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of C		Address (Give address to which appro			
Ciniza Pipeline		Box 1887, Bloomfield, N.M. 87413			
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
26	Unit Sec. Twp. Rge.	Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	D 7 17N 8W	<u> </u>			
If this production is commingled v	with that from any other lease or pool	, give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Complet		X Total Depth	P.B.T.D.		
12-27-82	2-12-83	1665'	1655'		
Elevations (DF, RKB, RT, GR, etc.) 6986	Name of Producing Formation Lower Hospah	Top Oil/Gas Pay 1628	Tubing Depth 1640'		
Perforations 1630 - 1646'			Depth Casing Shoe		
	TUBING, CASING, AN	ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	30 class "B"		
12 1/4'' 7 7/8''	8 5/8" 20#/ft 5 1/2" 14#/ft	39 1664	100 Class 'B'		
/ // 0	J 1/2 14// 1L	1004	100 01000		
	1 27/8	1440			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)			
Date First New Oil Run To Tanks 2-12-83	Date of Test 2-14-83	Producing Method (Flow, pump, gas li			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24	40 Oii - Bbls.	Water-Bbis.	Ggs • MCF		
Actual Prod. During Test 73	29	44	Dan-wer		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pisos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION DIVISION		
		APPROVED	, 19		
Division have been complied wit	regulations of the Oil Conservation h and that the information given he heat of my knowledge and helief.	Origin 1.			

71.

2/18/83

(Signature)

Area Production Manager (Title)

(Date)

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.