

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM- 17184	
2. NAME OF OPERATOR Bird Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR 717 17th Street #2860 Denver, CO. 80202		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 1650 FWL At top prod. interval reported below At total depth		8. FARM OR LEASE NAME Bird-Federal 12	
14. PERMIT NO. 3-15-83		9. WELL NO. 11	
15. DATE SPUDDED 4-5-83		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. DATE T.D. REACHED 4-9-83		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 12 T19N-R5W	
17. DATE COMPL. (Ready to prod.) 11-22-83		12. COUNTY OR PARISH McKinley	
18. ELEVATIONS (DF, RBB, RT, GR, ETC.)* 6564' GL		13. STATE New Mexico	
19. ELEV. CASINGHEAD 6565			
20. TOTAL DEPTH, MD & TVD 2200'		21. PLUG, BACK T.D., MD & TVD 2200'	
22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY 10-2200'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1988-2008 Menefee (Mesa Verde)		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	94'	12 1/4"
4 1/2"	10.5#	2200'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1983	No	
31. PERFORATION RECORD (Interval, size and number)			
1988-2008, 0.38", 3SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1988-2008		186 Bbl treated H.O.	
		188 MSCFN2, 13,671#	
		10/20 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION Nov. 23, 1983		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod Pump, 1 1/2" insert	
DATE OF TEST 11-24-83		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 10/64	PROD'N. FOR TEST PERIOD 5 Bbl	GAS—MCF. 1 MCF
WATER—BBL. 100 Bbl	GAS—OIL RATIO 200:1		
FLOW. TUBING PRESS. 100 Psig	CASING PRESSURE 25 Psig	CALCULATED 24-HOUR RATE 5 Bbl	GAS—MCF. 1 MCF
WATER—BBL. 100 Bbl	OIL GRAVITY-API (CORR.) 38.6°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease		TEST WITNESSED BY K. Weller	
35. LIST OF ATTACHMENTS 1 Copy CNL log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

SIGNED Kevin S. Weller

TITLE Production Engineer

DATE Nov. 28, 1983

FARMINGTON RESOURCE AREA

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURRIUM USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Menefee	1168'	2105'	No DST, no cores, estimate 15-20% porosity 10-20% H.C. Saturation.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chaera	588'	
Cliff House	1112'	
Menefee	1168'	
Pt. Lookout	2105'	