

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE NM-17184
2. NAME OF OPERATOR Bird Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 717 - 17th St., Suite 2860, Denver, Co.	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2310' FSL & 1650' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	8. FARM OR LEASE NAME Bird-Federal 12
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 11
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input checked="" type="checkbox"/> (other) <input type="checkbox"/>	10. FIELD OR WILDCAT NAME Blue Mesa-Mesa Verde
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-T19N-R5W
	12. COUNTY OR PARISH McKinley
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6564 GL, 6572 KB

(NOTE: Report results of multiple completion or zone change on Form 9-3307)

MAR 08 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Exhibit "A" attached hereto and made a part hereof

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OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin S. Weller TITLE Prod. Engineer DATE March 7, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____APPROVED
AS AMENDED

MAR 08 1984

M. MILLERBACH

AREA MANAGER

*See Instructions on Reverse Side

NEWCOG

EXHIBIT "A"

NOTE: 8-5/8" surface casing set @ 92' GL. 4-1/2" production casing @ 2197' KB cemented from shoe to surface. No casing to be pulled on abandonment. PBTD 2012', following plugging program per Mr. Earl Beecher, 3/7/84.

1. Pull out of hole sucker rod string and pump.
2. Load casing with 9.2 ppg mud.
3. Plugs:

	<u>Depth Interval</u>	<u>Volume</u>	<u>Formation</u>
#1	2012' - 1938'	6.62' cu. ft.	Point Lookout
#2	1162' - 1062'	8.95' cu. ft.	Menefee <i>Cliff House</i>
#3	638' - 538'	9.95' cu. ft.	Chacra
#4	142' - Surface	12.709' cu. ft.	Pictured Cliffs

4. Fix 4' long x 4-1/2" O.D. Dry Hole Marker in top of surface casing.
5. Restore and reseed location per NTL-6 allowing for adequate evaporation of mud pits.

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DIST. 3