

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Dakota Resources Incorporated

3. Address of Operator
1580 Lincoln St., Suite 730, Denver, Co. 80203

4. Location of Well
UNIT LETTER K . 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 17N RANGE 9W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Sante Fe Pacific <u>27</u>
9. Well No. <u>3</u>
10. Field and Pool, or Wildcat Wildcat <u>Dakota</u>
12. County McKinley

15. Elevation (Show whether DF, RT, GR, etc.)
7103 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 30, 1983 James Drilling moved on location and spud well at 4:00 PM. Drilled 12-1/4" hole to 170'. Ran 4 joints, 8-5/8", 23#, K55, STC, R3 casing, (168.5'). Set @ 170' GR. Cemented with 200 sacks Class "B" neat. Circulated 8 bbls cement to surface. WOC 12 hours and pressure test casing and BOP to 600 psig. OK. *231.00 ft.*

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Simmons TITLE Agent DATE 10-20-83