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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Manvar Mining, Inc. - Odeco, Inc.		8. Farm or Lease Name Manvar
3. Address of Operator 1109 C Mesa Blvd. Grants, NM 87020		9. Well No. #1
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM East LINE, SECTION 20 TOWNSHIP 14-N RANGE 7-W NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Shut off Surface Water Flow - Convert to Water Well.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up and run 2 3/8" tubing to 1271'. Pump 20 sacks regular cement and perforate 4 1/2" casings 710'-720' with two shots per foot. Squeeze casing, perforate 710'-720' with 150 sacks Class A 3% Calcium Chloride cement, displace to 500' and Wait on Cement for 1Hr. and 45 Minutes. Tag cement with wire line truck @ 564'. Perforate 4 1/2" casing 400'-410' with two shots per foot. Tie onto braden head and pumped 250 sacks Class A 3% Calcium Chloride cement and let water flow up 4 1/2" casing (did not die) and wait on cement for 15 Hours. Install 4" valve on 4 1/2" casing and shut water flow in. Tested for 2 Hours and no water flow on location. Ran 2 3/8" tubing to 187' with 4 1/2" packer, cemented with 20 sacks between 2 3/8" tubing and 4 1/2" casing. Install 2" valve on tubing and shut well in. Turn well over to Rancher.

CONVERT TO DOMESTIC
WATER WELL

RECEIVED
JUN 08 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jackie Huff</u>	TITLE <u>V.P. ODECO INC</u>	DATE <u>6-6-84</u>
APPROVED BY <u>Original Signed by CHARLES GHOLSON</u>	DEPUTY OIL & GAS INSPECTOR, DIST. #3	DATE <u>JUN 08 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		