STATE OF NEW MEXI	- -						
ENERGY AND MINERALS DEPA	ARTMENT OIL		Form C-101 Revised 10-1-78				
DISTRIBUTION	5,	ſ	5A. Indicate Type of Lease				
SANTA FE	SANTA FE, NEW MEXICO 87501					STATE FEE XX	
FILE U.S.G.S.	+	55	.5. State Oil & Gas Lease No.				
LAND OFFICE							
OPERATOR ADDITION)	DOUL DEEDEL	00.01410.04614				
APPLICATION 11 APPLICATION 12 APPLIC	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		2 1/2/1/20	eement Name	
DRILL XX	1	DEEPEN			7. Oliti Ağı	eement Name	
b. Type of Well	BACK	8. Form or I	Lease Name				
OIL GAS WELL	ZONE	Santa Fe Railroad "A"					
2. Name of Operator		njection Well			9. Well No.		
Tesoro Petrol 3. Address of Operator			97				
8700 Tesoro D	rive. San Ant	tonio TX 78	286		South Hospah, Lower Hospal		
	0 Lo			th	77777		
	LINE						
AND 1655 FEET FROM	THE East L.	NE OF SEC. 1	TWP. 17N RGE.	90 NMPM			
	THIMINI		MATTI		12. County		
HHHHHHH	4444444			<i>HHHH</i>	cKinle	:x 4111111111,	
HHHHHHH	HHHHH	/////////////////////////////////////	19. Proposed Depth	19A. Formation	<i></i>	20. Rotory or C.T.	
			1690'	Lower Ho	spah	Rotary	
21. Elevations (Show whether DF,		& Status Plug. Bond	21B. Drilling Contractor		22. Approx	ember 1, 1983	
7014 GL		1 Blanket	James Drilli	.ng	Dece	mider 1, 1965	
23.	ı	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
		<u> </u>					
		APPROVA!	tropings Il lay 9	1984		1 - 2 - 2 - 1 - 1 - 1 - 1	
		UNLESS E :	CLERGE PLANE BOLL	75. 7			
Proposed Act	ivities:		COLUST OF DUMMI	כפור		to the contract	
Drill 12k	" hole to 95	WITHIN 10	ement 8 5/8"	CSC		DDA 9	
Drill 7 7	/8" hole to .	TD. No BOP r	equired.	C 56.			
Run 5½'' c	sg to TD and	cement.	-				
			Pump well fo				
is cle	aned up (wil.	l create a vo	id for later	polymer t	reatme	ent).	
This injecti	on well is in	n conjunction	with the Tes	oro Sout	th Hosy	nah Lower	
						t, New Mexico	
Oil Conserva	tion Division		23, Order No.				
in NMOCD Ord	.er.						
IN ABOVE SPACE DESCRIBE PRITIVE ZONE. GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF	PROPOSAL IS TÔ DÉEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-	
	n show is true and com	olete to the best of my k	nowledge and belief.	· · · · · · · · · · · · · · · · · · ·			
V/int	-6	Gavino	Perez, Jr.		11/0	0/00	
Signed Comment 1 mg	<i>[</i> 1.	Tule Area Pro	duction Manag	ger De	11/8	J/03	
(This space for S	itate Ugel						
<i>f</i> 1>	(P)	SUPERVISOI	! DISTRICT 第 3			123	
APPROVED BY	- Jany	TITLE		D.	ATE		
CONDITIONS OF APPROVAL, IF	ANY:						

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 kevised 10-1-

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

es must be from the cuter houndaries of the Section.

		All distances mi					Tw-11 N-
Operator			Leas		4.TTD0.T	Α"	Well No.
TESORO PETROLEUM CORPORATION					AILROAD	<u> </u>	97
Unit Letter	1			Range	County	47	
0	1	17N	1	9W	l Wcy	inley	
Actual Footage Loc	C	41.		277		E-s+	
240				.655	feet from the	East	line cated Acreage:
Ground Level Elev:	Producing For	l IIV	Pool		Horack	l Deal	40 Acres
7014	-20u1	r Hosber		Lower			
1. Outline th	e acreage dedica	ited to the su	bject well b	y colored pe	ncil or hachur	e marks on the p	lat below.
							9 71
		dedicated to	the well, ou	tline each ar	nd identity the	e ownership there	of (both as to working
interest ar	nd royalty).						
) · f f	1 1 1.		all k 41	interests of -1	l owners has seemal:
3. If more the	an one lease of d	initerent owner	snip is dedi	cated to the	well, have the	micresis of al.	owners been consoli-
dated by c	ommunitization,	unitization, for	ce-pooling.	sic?			EGELVEIII
F	E N II	nomeric Haras	" tunn of o-	neolidation			
Yes	∐ No II a	nswer is "yes	, type of co	naoridation_			NOV 0 - 1983
16 0======	ie "no" liet the	owners and to	act descripti	ions which h	ave actually b	een consolidated	d. We reverse side of
II unswer	f necessary.)	Omnicio and II.					4 CON DIV.
	-	ed to the wall	until all int.	erests have b	neen consolid	ated (by commit	nitization Tungization,
No allowal	ling or otherwise	led to the well	etandard on	it eliminatir	og sych intere	sts. has been an	proved by the Commis-
	ing, or otherwise	joi until a non	-stanuaru Uli	it, Ciminatii	is acon intole		provoca by the commis-
sion.	<u> </u>						
			:	1		c	ERTIFICATION
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	! .			i		I hereby certi	fy that the information con-
	. 1				e e	tained herein	is true and complete to the
	I			i I		best of my kn	owledge and belief.
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	•	<i>i</i>		·.1	ļ	Gavin	no I Frez Ur.
	1			 		Name	Dut Ma
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	1	:		4			Ptul. C.
	1	-	•	1		lesore	1 entoleum corp.
	ı	1		1		Company	1. 7,1983
	ı Sec	,				Date	11100
	. 200			1		Date	
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	I	1		1		I harshu	rtify that the well-location
	1		1	l			s plat was plotted from field
	1 .			1		l i	s plat was plotted from tield ual surveys made by me or
	1			, I			pervision, and that the same
	·			1		1 i ·	correct to the best of my
1	. 1					knowledge ar	
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	l.	1		I I		Data Samuel	
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1	ŀ			1		1 1 1 1	lessional Engineer
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	l I		2401	J		Fred B.	Merror.
-			01			3950	MELLA, W
	Sca	ale: 1"=100	0.))))) ·	- STOPP AND T

