| NO. OF COPIES RECEIVED | | | | | 70-03 | 31-20863 |
|--|--|--|--|---------------------------------|--|---|
| DISTRIBUTION | NEW | MEXICO OIL CONSER | VATION COMMISSION | | <i>うひ -</i> しょ Form C-101 | 11- STUBED |
| SANTA FE | 11-1 | MEXICO OIL CONCLI | | | Revised 1-1-6 | 35 |
| FILE | | | | | _ | Type of Lease |
| U.S.G.S. | | | | | STATE | FEE |
| LAND OFFICE | | | | | | & Gas Lease No. |
| OPERATOR | | | | | LG-95 | 023 |
| | | | | | | |
| | N FOR PERMIT TO | DRILL, DEEPEN, C | OR PLUG BACK | | 7 Init Agre | eement Name |
| la. Type of Work | | | | | 7. Omt Agre | sement Ivame |
| b. Type of Well DRILL X | | DEEPEN | PLUG B | ACK 💹 | 8. Farm or L | ease Name |
| OIL GAS | | : | SINGLE MULT | IPLE | Black | |
| 2. Name of Operator | OTHER | | ZONE | ZONE L. | 9. Well No. | |
| THREE "M" PRODUC | TION | | | | 1 | |
| 3, Address of Operator | | | | | | nd Pool, or Wildcat |
| Star Route, Box | 22, Lamy, New 1 | Mexico 87540 | | | Wildca | t Entrack |
| 4. Location of Well | R H LOC | ATED 950 FE | East East | LINE | | |
| | _ | 2.0 | 1 (1) | | | \$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |
| and 1750 FEET FROM | THE North LIN | LE OF SEC. 32 | VP. 16N RGE. 6W | MAMN | 12. County | <i></i> |
| | | | | | McKinle | v (|
| | | | | HHH | m | HHHHH |
| | | | | | | |
| 44444444 | | ///////////////////////////////////// | 9. Proposed Depth 19 | A. Formation | , | 20. Rotary or C.T. |
| | | | 3200' | Entrad | la | Rotary |
| 21. Elevations (Show whether DF, | RT, etc.) 21A. Kind One We | & Status Plug. Bond 2: | 1B. Drilling Contractor James Drilli | n cr | 22. Approx | c. Date Work will start Ctober 1983 |
| 6498GR | Offe we | I.I. | James Dillii | 5 | 15 0 | |
| 23. | F | PROPOSED CASING AND | CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKSOE | CEMENT | EST, TOP |
| 9-7/8" | 795% | 101 24# | 20116 | | circul | |
| 5 170 | 7 0 /8 | | | { | | <u> </u> |
| 6-3/4" | 41/311 | l 9# | 3100 | Suff. to | cover | 200' above |
| 6-3/4" | 41211 | 9# | 3100 | Suff. to Hospah | | 200' above |
| 6-3/4" | 4 ¹ 2 ¹¹ | 9# | 3100 | | | 200° above |
| 6-3/4" | 4½" | 9# | 3100 | | | 200' above |
| 6-3/4" | | | | Hospah | | 200' above |
| 6-3/4" | This well wi | .11 be a 3200' En | trada wildcat t | Hospah | Sand | 200' above |
| 6-3/4" | This well wi | | trada wildcat t | Hospah | Sand | 200' above |
| 6-3/4" | This well wi | .11 be a 3200' En | trada wildcat t f oil or gas is | Hospah est. indicat | Sand | 200' above |
| 6-3/4" | This well wi If commerci casing will | .11 be a 3200' En al production o be run through | trada wildcat t f oil or gas is | Hospah est. indicat | Sand | 200' above |
| 6-3/4" | This well wi | .11 be a 3200' En al production o be run through | trada wildcat t f oil or gas is | Hospah est. indicat | Sand ced, orated | |
| 6-3/4" | This well wi If commerci casing will | .11 be a 3200' En al production o be run through | trada wildcat t f oil or gas is | Hospah est. indicat | Sand | |
| 6-3/4" | This well wi If commerci casing will for complet | al production o be run through | trada wildcat t f oil or gas is the pay sand a | Hospah est. indicat | Sand eed, orated | |
| 6-3/4" | This well wind if commercicasing will for complet | all be a 3200' En all production of the production of the second | trada wildcat t f oil or gas is the pay sand a | Hospah est. indicat | Sand eed, orated | |
| 6-3/4" | This well wind if commercicasing will for completed APPROVAL DOUBLESS DRILLI | al production of be run through ion. THATS 7-26- NG IS COMMENCED | trada wildcat t f oil or gas is the pay sand a | Hospah est. indicat nd perfo | Sand ed, orated MAR 2 | 6 1984 |
| 6-3/4" | This well wind if commercicasing will for complet APPROVAL DO UNLESS DRILLISPUD NOTICE | al production of be run through ion. MKES 9-26-3 MG IS COMMENCED MUST BE SUBMITTED | trada wildcat t f oil or gas is the pay sand a | Hospah est. indicat nd perfo | Sand ed, orated MAR 2 | 6 1984 |
| 6-3/4" | This well wind if commercicasing will for completed APPROVAL DOUBLESS DRILLI | al production of be run through ion. MKES 9-26-3 MG IS COMMENCED MUST BE SUBMITTED | trada wildcat t f oil or gas is the pay sand a | Hospah est. indicat nd perfo | Sand ed, orated MAR 2 OIL CO | |
| | This well wind if commercicasing will for complet APPROVAL DO UNLESS DRILLISPUD NOTICE WITHIN 10 DA | al production of be run through ion. PIRES 9-26-2 NG IS COMMENCED MUST BE SUBMITTED YS. | trada wildcat t f oil or gas is the pay sand a | Hospah est. indicated perfo | Sand ced, brated MAR 2 OIL CO DIS | 6 1984 N. DIV. |
| N ABOVE SPACE DESCRIBE PR TIVE TONE. GIVE BLOWOUT PREVENT | This well wing of commercial casing will for complet APPROVAL DO UNLESS DRILLISPUD NOTICE WITHIN 10 DA | al production of be run through ion. CIKES 9-26-3 NG IS COMMENCED MUST BE SUBMITTED YS. | trada wildcat t f oil or gas is the pay sand a | Hospah est. indicated perfo | Sand ced, brated MAR 2 OIL CO DIS | 6 1984 N. DIV. |
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| N ABOVE SPACE DESCRIBE PR - IVE FONE. GIVE BLOWOUT PREVENT. Thereby certify that the information | This well wind if commercicating will for complet APPROVAL EXELUTION TO DATE WITHIN 10 DATE OF PROGRAM: IF ANY. | al production of the president, | trada wildcat to foil or gas is the pay sand a the pay sand a plug Back, give Data On sowledge and belief. | Hospah est. indicat nd perfo | Sand Ted, Prated MAR 2 PL CO DIS PRODUCTIVE ZON Date Se | 6 1984 N. DIV. ST. 3 E AND PROPOSED NEW PRODUC |

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088 NERGY AIR MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

a handaries of the Section.

| | | | All distant | es must be fro | | 77 110 (31) | | | | Well No. |
|--|------------------|-----------------------------|----------------------------|-------------------------------|------------------------|--------------------|----------------|-------------------------|---------------------------|--|
| Operator | | | | | Lease | | | | | well 140. |
| | | UCTIONS | 1 | | | CK-STA | ALE _ | County | | |
| Unit Letter | Secti | | Township | 7 () (| Romg | _ | | - | inler | |
| u · · · · · · · · · · · · · · · · · · · | 1 | 32 | | 16N | | 6W | | PICA. | inley | |
| Actual Footage Lo | | | Nonth | | 950 | | 6 | from the | East_ | line |
| 1750 Ground Level Elev: | | from the Producing Fo | North | line and | 900 Pool | | 1001 | from the | <u> </u> | Dedicated Acreage: |
| | • | | rada | | | ldcat | | | | 40 Acres |
| 6498 | | | | | | | :1 | - haabure | marke on | the plat helow |
| 1. Outline t | he ac | reage dedic | ated to the | e subject we | ell by co | lorea b | encii | n nachuie | marks on | the plat below. |
| 2. If more t | han o | ne lease is yalty). | s dedicate | d to the wel | l, outline | e each | and ide | entify the | ownership | thereof (both as to working |
| If more the dated by | an on | e lease of unitization, | different o unitization | wnership is n, force-pooli | dedicate ing. etc? | d to the | e well, | have the | interests (| of all owners been consoli- |
| Yes | | No If | answer is ' | "yes;" type o | of consol | idation | | | | |
| this form | if nec | essarv.) | | | | | | | | dated. (Use reverse side of |
| No allowa forced-po- sion. | able w oling, | ill be assig or otherwis | ned to the | well until al non-standar | l interes d unit, e | ts have liminat | been ing su | consolida ch interes | ted (by co | ommunitization, unitization, en approved by the Commis- |
| | | m F (| | | | | | | | CERTIFICATION |
| | | | R 2 6 198 | 1 | | _ | | | | y certify that the information con- herein is true and complete to the |
| | | [| CON. | | | 1750 | | | | my knowledge and belief. |
| ı | | | DIST. 3 | | | | | | Norme Phili | lip McKee |
| | | | | | | | 95 | 01/2 | Position | ident |
| | | 1 | | | | | | | Company THRE | E "M" PRODUCTIONS |
| | | S | ec. | | | ! ! ! / | | | Date Sept | ember 28, 1983 |
| | | 1 | | | | 1/ | | | | |
| | | ! ! ! | | 32 | | ! ! ! | | | shown notes under i | by certify that the well location on this plot was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my ade and belief. |
| | | ! | | | | | | | Date Sur | veyed a particle |
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| | | 1 | | | | ! ! | | | 1 ; | and Surveyor Kerr Jr. |
| | | So | ale: l"= |] =1000 ' | | <u> </u> | - | | Certifico | The state of the s |