

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Woosley Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer 1480, Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other)

5. LEASE
NM 33907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ptasynski

9. WELL NO.
A-#2

10. FIELD OR WILDCAT NAME
Wildcat - Menefee

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T19N, R5W,
NW/4 SE/4

12. COUNTY OR PARISH
McKinley

13. STATE
New Mexico

14. API NO.
Approved 4/24/84

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6650 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 14 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 2229' on 9/16/84 and ran an Induction Gamma Ray and a Compensated Density Neutron log on 9/17/84. Conditioned hole and ran 2211' of 4-1/2", 10.50 lb., casing with a flapper float shoe and 15 centralizers on 9/21/84 @ 2326'. Cemented 4-1/2" production casing with 165 sks. (303.6 cu. ft.) of 12.7 lb. and 50 sks. (60.5 cu. ft.) of 14.2 lb., totalling 215 sks. (364.1 cu. ft.) of cement, and circulated 2 lbs. to surface.

RECEIVED
MAR 26 1985
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James P. Woosley TITLE Operator DATE 1/11/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 22 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY Smm