

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DRAINAGE RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
OCT 12 1984
OIL CON. DIV.
DIST. 3

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TREND EXPLORATION LIMITED
3. Address of Operator 777 Grant Street, Suite 600 Denver, Colorado 80203
4. Location of Well UNIT LETTER <u>H</u> <u>1900</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19N</u> RANGE <u>7W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6883 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud @ 2:00 p.m. 6/29/84. L. L. L. Drilling Co. Rig #2
- Ran 4 jts 9 5/8" 36#/ft K-55 STC csg (12 1/2" hole) set at 152' KB.
- Cmt with Dowell 80 ft³ Class "B", 1/4#/sx D-29, 2% CaCl₂, Plug down at 10:26 p.m. 6/2 /84. Circ cmt to surface.
- WOC 12 hrs. Est.compressive strength 1000 psig+. Pressure test to 1000 psigfor 30 minutes. Held okay.
- Ran 72 jts 7" 20#/ft K-55 STC (8 3/4" hole) set at 2885' KB.
- Cmt with Dowell 392 ft³ Lite Wt., 1/4#/sx D-29 tailed with 150 ft³ Class "B", 2% CaCl₂. Good returns.
- WOC 12 hrs. Est. compressive strength 1000 psig+. Pressure tested to 1000 psig for 30 minutes. Held okay.
- Ran 83 jts 4 1/2" 10.5#/ft K-55 STC (6 1/2" hole) set at 3396' KB.
- Cmt with 193.5 ft³ Dowell Class "B" 50/50 Poz 2% gel, .8% D-60. Plug down at 5:00 a.m. 7/6/84. Pressure tested to 2500 psig on 7/18/84. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Chavez TITLE Petroleum Engineer DATE October 5, 1984

APPROVED Original Signed by FRANK I. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 12 1984

CONDITIONS OF APPROVAL, IF ANY: