STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	Ĭ	
DISTRIBUTION	 	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	_

OIL CONSERVATION DIVISION

DISTRIBUTION		1911 011 131011		
		28 2088	Form C-103	
SANTA FE	SANTA FE. NE	₩ MEXICO 87501	Revised 10-1-78	
FILE				
U.S.G.S.	7		Sa. Indicate Type of Lease	
LAND OFFICE	┥		State Fee XX	
OPERATOR				
OF ENATOR	_		S. State Oli & Gas Lease No.	
	•	M 2 20 -		
C114112	DV NOTICES AND DEDOCTED	- 30 E W E	XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
	RY NOTICES AND REPORTS ON		XIIIIIIIIIIIX	
USE "APPLICA	TION FOR PERMIT -" (FORM C-101) FOR SU	Hallo Bush Acacavoia.	MILLININI	
1.		100	7. Unit Agreement Name	
WELL XX SAS WELL		111 27 12 1984	The state of the s	
2. Name of Operator	OTHER-	OCT 12 1984	į	
2. Name of Operator		DIV.	8. Form or Lease liame	
TREND EXPLORATION LIM	፲ ሞ፰ክ	OIL CON.		
3. Address of Operator	TIED	OIT COM DIA.	19-7-14	
		Diarra	9. Well No.	
777 Grant Street, Sui	te 600 Denver, Colorado	80203		
4. Location of Well	ze dag zenter, cororado	00203	10. Field and Pool, or Wildcat	
UNIT LETTER H	1900 PEET FROM THE North	LINE AND 600 #### ###	Wildcat —	
			THE THEFT IS	
Foot	• •			
THE EAST LINE, SECT	10H 14 TOWNSHIP 19	N RANGE 7W NMPN	. XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
			XIIIIIIIIIIX	
	15. Elevation (Show whether	DF. RT. GR. etc.)	The Committee of the Control of the	
	//////	,,,,	12. County	
ámminninn	6883 GL		McKinley	
16. Check	Appropriate Box To Indiana	Jesus of Novin D		
Oneck	Appropriate Box To Indicate N	valure of Notice, Report of Ut	ther Data	
NOTICE OF I	NTENTION TO:	SUBSEQUEN	T REPORT OF:	
		1		
PERFORM REMEDIAL WORK				
TEATONIA REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ASAHOON		COMMENCE DRILLING OPNS.	PLUG AND A BANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
	_	· •	·	
		OTHER		
OTHER	[_]			
17. Describe Proposed or Completed On	perations (Clearly state all pertinent deti	ails, and give pertinent dates, including	estimated date of starting any proposed	
			, seemed out of stating any proposes	
1. Spud @ 2:00 p.m. 6/	/29/84. L. L. L. Drilling	Co Pio #2		
2 Ran / ita 0 5/011 ac/	//c 'h /101 !! 1	3 CO. Kig #2		
2. Kan 4 Jus 9 5/6 36	'/ftK-55 STC csg (12¼'' ho	ole) set at 152' KB.		
2. Ran 4 jts 9 5/8" 36#/ft K-55 STC csg (12½" hole) set at 152' KB. 3. Cmt with Dowell 80 ft ³ Class "B", ½#/sx D-29, 2% CaCl ₂ , Plug down at 10:26 p.m.				
6/2 /84. Circ cmt to surface.				
/ Mos 10.1				
4. WOC 12 hrs. Est.compressive strength 1000 psig+. Pressure test to 1000 psigfor 30 minutes.				
Held okay.			and hardray so miliates	
	+ 17 EE GMG (0 0//11 1 1)			
5. Ran 72 jts 7" 20#/ft K-55 STC (8 3/4" hole) set at 2885' KB. 6. Cmt with Dowell 392 ft ³ Lite Wt., ½#/sx D-29 tailed with 150 ft ³ Class "B", 2% CaCl ₂ .				
6. Cmt with Dowell 392	ft ³ Lite Wt., 划/sx D-2	29 tailed with 150 ft 3 (llass "R" 27 CaCla	
Good returns.		130 10	2% Caci2.	
-	omnunadan et i i i i i i i i i i i i i i i i i i		·	
" "OC 12 HIS. ESL. C	ompressive strength 1000) psig+. Pressure tested	to 1000 psig for 30	
mrnaces. Hera okay	•		. 0	
-8. Ran 83 its 4½" 10 5	#/ft K-55 STC (6½" hole)	ant at 12001 MD		
0 0-4 -4 100 5 5.3	"/10 K-33 BIC (04 HOLE)	set at 3396 KB.		
3. CMC WITH 133.3 If 3	Dowell Class "B" 50/50 P	oz 2% ge1, .8% D-60. P1	ug down at	
5:00 a.m. 7/6/84. P	ressure tested to 2500 p	sig on 7/18/8/ Hold	olean	
		on //10/04. held	okay.	
_				
•				
	•			
18. I hereby certify that the lafa	above is true and complete to the best of			
morely certify that the information		my snowledge and belief.		
	. //			
111-11-1112	1//	-1 T		
BIGHED 1/V-C 1-1/1/	rirus Peti	roleum Engineer	DATE <u>October 5, 1984</u>	
	WU			
	/' ·			

SUPERVISOR DISTRICT # 3

DCT 12 1984

Arenove-Original Signed by FRANK T. CHAVEZ