Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BC & D Operating, Inc.						Well API No. 30-031-20870					
<u> </u>	s, NM 8	8241									
Reason(s) for Filing (Check proper box) New Well		Change is	Transporter of:		∐ Ou	es (Piease explo	ein)				
Recompletion	Oil Corinebas		Dry Gas	7		Note:		is a WIW			
If change of operator give name	Cazinghea		Condenmie				CTIVE:	May 15,			
and address of previous operator _Amo II. DESCRIPTION OF WELI		•	tion Com	pany	1331	Lamar,	Ste 90); Housto	n, Texa	s77010	
Lease Name		Well No.	Pool Name, Including Formation					Kind of Lease		Leane No.	
Hanson Location		44	Hospah South Lower Sand			XXXX	18,144. Federal 90,1544 052931				
Unit Letter N	:330		Feet From The	So	outh Lie)F	et From The _	West	Line	
Section 6 Towns	nip 17N		Range	8W	, N	мрм,	Mc	Kinley		County	
III DESIGNATION OF TO A	NCDADTE		T AND NA'	ים זיד	AT CAS						
L. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS une of Authorized Transporter of Oil : Condensate Or Condensate Of Box 5926 Scottsdale, AZ PO Box 5926 Scottsdale, AZ									ri)		
Name of Authorized Transporter of Casi	□	Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, pive location of tanks.	Unit	Sec. 6"				y connected?	When	When ?			
If this production is commingled with the IV. COMPLETION DATA	from any other	r lease or p	ool, give comm	ingling	order numi	жег:			•	<u>:</u>	
Designate Type of Completion	· - (X)	Oil Well	Gas Well	1	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.	1	otal Depth			P.B.T.D.		1	
Elevations (DF, RKE, RT, GR, etc.)	roducing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTING RECORD						
HOLE: SIZE	-1		BING SIZE		DEPTH SET			SACKS CEMENT			
	 										
											
V. TEST DATA AND REQUE											
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test		fload oil and m			exceed top allow thod (Flow, pur			746	We n	
	Date (4 162				CONSCIENT INSC	(1°30%, p	uh' Ees she' e	. W _	S C	a a c	
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size JUN2 2 1993			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbia,			Water - Bbis.			CON.			
GAS WELL	<u></u>								DIST.	3	
Actual Prod. Test - MCF/D	Length of Te	net		B	ols. Condens	ele/MMCF		Gravity of Cos	identate		
esting Method (pitot, back pr.)	Tubing Press	nion (Shirt-in		-	sing Pressu	· (95-2-5-1	• • •	Carlo Pina	-	•	
wang maana (paut, ozen pr.)	indiag i i i	me (ana-n	. ,	٦	and Louis	(2004-1B)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 borreby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUN 2 21993						
Donniet & on					By						
Donnie Hill President Printed Name Title					SUPERVISOR DISTRICT						
6/4/93 Date		392-	-2041	.	Title_		MIIV	ופוע חסטי	nici #	<u>J</u>	
·-		·he									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.