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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-4-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Name of Lease Name
9. Well No.

2. Name of Operator
3. Address of Operator
4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE OF SEC. 36 TWP. 19N RGE. 8W NMPM

11. County

15. Date Spudded 4-30-85 16. Date T.D. Reached 5-14-85 17. Date Compl. (None to Prod.) Dry 5-14-85 18. Elevations (D.F., R&B, RT, GR, etc.) 6842' GL 19. Elev. Casinghead
20. Total Depth 4700' 21. Plug back T.D. - 22. If Multiple Compl., How Many P+A 23. Intervals Drilled By Rotary Tools 0'-4700' Cable Tools -

24. Producing Interval(s) at this completion - Top, Bottom, Name
25. Was Directional Survey Made

26. Type Electric and Other Log Run
27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24#	200'	12 1/4"	175.5 cu ft - Circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Details (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. DIST. 3 PRODUCTION
Date First Production Dry Production Method: (Flowing, gas lift, pumping - Size and type pump) P+A Well Status (Prod. or Shut-in) P+A
Date of Test - Hours Tested - Choke Size - Producing Test Period - Oil - Bbl. - Gas - MCF - Water - Bbl. - Gas - Oil Ratio -
Flow Testing Press. - Casing Pressure - Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) -

34. Disposition of Bits (Sold, used for fuel, vented, etc.)
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED R. D. Pite TITLE AREA ENGINEER DATE 6-25-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <i>Horta SS</i> _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. <i>Hesperia Shale</i> _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. <i>"A Sand"</i> _____
T. Driskard _____	T. Delaware Sand _____	T. Entrada _____	T. <i>"B Sand"</i> _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. <i>Marathon</i> _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. <i>Branch</i> _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary).

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1425		hard shale				
1425	2307		shale				
2307	2865		hard shale				
2865	3328		shale				
3328	3668		hard shale				
3668	4548		shale				
4548	4604		fine				
4604	4700		sand				