OIL X WELL OTHER.  7. Name of Operator  Merrion Oil & Gas Corporation  8. Farm or Lease Name  Arena Blanca  9. Well No.  P. O. Box 840, Farmington, New Mexico 87499  1. Location of Well  UNIT LETTER I 2360  FEET FROM THE SOUTH  THE East  LINE, SECTION 36  TOWNSHIP 20N  RANGE 5W  NMPM.  12. County  6634' GL  MCKinley			
NEW MEXICO OIL CONSERVATION COMMISSION    Color	NO. OF COPIES RECEIVED		Form C-103
SECULATION COMMISSION    Strice	DISTRIBUTION		
LEAGO SPECE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS Sinte Cir 6 Gen Lease No.  10. 7435  Sunt Cir 6 Gen Lease No.  10. 7436  Sunt Cir 7436  Sunt	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
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O'NE STATE AND CONTINUE OF THE PROPOSED OF THE	SUN (DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
Merrion Oil & Gas Corporation  Arena Blanca  S. Well No.  P. O. Box 840, Farmington, New Mexico 87499  1. Location of Well  ONT LETTER I 2360  THE East Line, SECTION 36  THE EAST LINE, SECTION 36  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUS AND ABARDON SUBSEQUENT REPORT OF:  THE MADE AND ABARDON SUBSEQUENT REPORT OF:  THE TOP COMPLETE THE OFFICE OF STATE AND CAMPBE PLANS  OTHER SPUE, 105.  Spued 7/14/85, 5:30 PM.  Drilled 13-1/2" hole to 241' KB. Ran 9-5/8", J-55, 32 #/ft. surface casing. Set casing at 231' KB with 190 sx (224.2 cu. ft.) Class B 2% CaCl2.  Oil Control of State of the State of S	WELL WELL	OTHER-	7. Unit Agreement Name
9. Well No. P. O. Box 840, Farmington, New Mexico 87499  1. Location of Well  UNIT LETTER I 2360  FEET FROM THE SOUTH  THE East LINE, SECTION 36  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUE AND ABANDON  THE PROPAGAILY ASANDON  OTHER SPUE, CASING	Merrion Oil & Gas Co	orporation	
Lincotion of Well  Delit Letter I 2360 rest from the South Line and 1200 rest from WC Entrada  The East Line, section 36 romaship 20N names 5W names  South Line and 5W names  It. County McKinley  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  TELLPROADING AND ABANDON CHANGE PLANS CHANGE PLA	3. Address of Operator		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed at 231' KB with 190 sx (224.2 cu. ft.) Class B 28 Cacl2.  First Operation of the formation of the control	P. O. Box 840, Farmi	ington, New Mexico 87499	
THE East LINE, SECTION 36 TOWNSHIP 20N ANABE 5W NAPAL.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County	Location of Well		10. Field and Pool, or Wildcat
THE East LINE, SECTION 36 TOWNSHIP 20N ANABE 5W NAPAL.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County	I	2360 South 1200	WC Entrada
15. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PULL OR ALTERING CASING  OTHER  7. Describs Proposed or Completed Operations (Clearly state all persinent desails, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Spud 7/14/85, 5:30 PM.  Drilled 13-1/2" hole to 241' KB. Ran 9-5/8", J-55, 32 #/ft. surface casing. Set casing at 231' KB with 190 sx (224.2 cu. ft.) Class B 28 Cacl2.  Circulated 4 Bbls to surface.  Pressure tested to 600 PSI for 30 minutes. Held.	***************************************	LINE AND FEET FR	
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CONDITIONS OF APPROVAL, IF ANY: