

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 7435

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Merrion Oil & Gas Corporation	8. Farm or Lease Name Arena Blanca
Address of Operator P. O. Box 840 Farmington, New Mexico 87499	9. Well No. 1
Location of Well UNIT LETTER <u>I</u> <u>2360</u> FEET FROM THE <u>South</u> LINE AND <u>1200</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat WC Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 6634' GL	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/> Change of plans <input type="checkbox"/>
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In the event Merrion elects to run casing, we request permission to change plans as follows:

Run 7", 23 #/ft, N-80 Buttress Casing to TD.
Single Stage Cement with 250 sx Class B 2% D-79 (515 cu. ft.) followed by 100 sx Class H 2% Gel (122 cu. ft.). Top of cement estimated - 1380'.

RECEIVED
JUL 18 1985
OIL CONSERVATION
DIST. 2

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Frank T. Chavez</u>	TITLE <u>Operations Manager</u>	DATE <u>7/17/85</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>JUL 18 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		