at 5 Copies ropriate District Office STRICT 1 O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	Well API No.		
MERRION OIL & GAS CORPORATION										
Address P. O. BOX 840, FARMINGTON, NEW MEXICO 87499										
P. O. BOX 840, FARMINGTON, NEW MEXICO 87499 Reason(s) for Filing (Check proper box) Other (Please explain)										
New Well Change in Transporter of:										
Recompletion Oil [X] Dry-ClasEffective 3/1/90										
Change in Operator Casinghead Gas Condensale										
If change of operator give name							44444	of common temperature is the second control of the second control		
and address of previous operator			****					No. 13 Administration of A 1982 A 198	namen manna militar adament on die von dels Marie tal everentes ever ver vere ver	
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including				ing Formation Vind			of Lease	Lease No.	
Arena Blanca	1 WC Entrad				<u> </u>			Federal OF Pac	LG-7435	
Location										
Unit Letter I : 2360 Feet From The South Line and 1200 Feet From The East Line										
Section 36 Township 20N Range 5W , NMPM, McKinley County										
III. DESIGNATION OF TRAN	SPORTER	OF O	IL AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil [XX] or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil, Inc.					P.O. Box 4289, Farmington, New Mexico 87499					
Name of Authorized Transporter of Casing	26	Address (Give address to which approved copy of this form is to be sent)								
If well and described the state of the state										
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 36 20N 5W				Is gas actually	y connected?	When	1 7	7	
If this production is commingled with that (ing order numb	ber:	I	THE TOTAL THE STATE OF THE STAT		
IV. COMPLETION DATA	•			B -				The state of the s	era partius y foliazione in la direttaria i matellata crimini sur inte- sondialariamente e . Milione i si indus i manue	
Designate Type of Com Intime	(V)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back Sai	ne Res'v Diff Res'v	
Designate Type of Completion			1		J.,,,,		I			
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth	•		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
						•				
Perforations					Depth Casing Shoe					
			~ · ~ · · ·				***********			
HOLE SIZE	TUBING, CASING AND							1	**************************************	
HOLE SIZE	CASING & TUBING SIZE			<u> </u>	DEPTH SET			SACKS CEMENT		
									100 C	
									CONTRACTOR OF THE PROPERTY OF	
V									e tre ne se. I mane plantochi el per i appre per t. pr Man de l'apple i ne le me	
V. TEST DATA AND REQUES OIL WELL Test must be after re									A	
OIL WELL (Test must be after re	Date of Test	voiwne	म् १०वत गा	and must	Producing Me	excerd top allo	muble for the	s depth or be for f	ull 24 hours.)	
	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure				Casing Pressure			PO FOFTVED		
Actual Prod. During Test					4 To Military or 1984 Av. (1) 100 (1)				" n v &	
Network Proc. During Test	Oil - Bbls.				Water - Bbls.			UMB MCF	2 2 1000	
GAS WELL	L							I FEB	2 8 1990	
Actual Prod. Test - MCI/D	Length of Te							OF	NIG DIV	
	Lengus of te	st			Bbls. Conden	sate/MMCF	4 .4	Glavity or cond	clisate	
Testing Method (pitot, back pr.)	Tubing Press	ure (Shut	in)		Casing Pressu	r (Shut-in)		Choke Size		
	_	,	·			ine (contact in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF C	OMP	LIANC	TF.				.1	The state of the s	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 2 8 1990					
John Shan						• •			AND THE RESERVE TO THE PARTY OF	
Signature					By					
Steven S. Dunn Operations Manager					Signal Change					
2/26/00					TitleSUPERVISOR DISTRICT #3					
Date	(505	Sec. 10	7-9801 Hone No.							
		reich	avane 140.	1	1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

All Commences of the Co