

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 1 7 1995

OIL CON. DIV.

WELL API NO.	30-031-20883
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	(17342) Arena Blanca H
8. Well No.	1
9. Pool name or Wildcat	Arena Blanca Entrada (02285)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6634' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Merrion Oil & Gas Corp. (014634)
3. Address of Operator P. O. Box 840, Farmington, NM 87499	4. Well Location Unit Letter <u>I</u> : <u>2360</u> Feet From The <u>south</u> Line and <u>1200</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>20N</u> Range <u>05W</u> NMPM <u>McKinley</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6634' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback the vertical Entrada ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/7/95 MIRU Ram Rig No. 1. POH with 1" x 7/8" rods, pump plunger. LD rod string, haul to Lybrook Yard for storage. Set catwalk, unload 2-7/8" work tubing. Repair fiberglass water storage tank. Skid 640 Lufkin pumping unit to edge of location (out of way).

8/8/95 TOH with 3-1/2", 9.3#, J-55 EUE tubing, tally out. Tally length 3231.59' (107 jts). PU and TIH with 75 jts 2-7/8", 6.4#, J-55 EUE tubing with tallied length of 2330.86'. TIH with 3-1/2" on top of 2-7/8", tagged bottom at 5565.45' with PBTD @ 5569'. RU BJ Services to pump balanced cement plug. Circulated oil out of wellbore to oil stock tank. Started pumping cement at 3:30 PM. Pumped 33 sx of Class 'B' neat cement and approx. 40 bbls balance plug vol., pulled 5 stands tubing, reverse circulated to clean up tubing. Press up well to 1200 psi with 1 bbl water with no pressure drop. Bled pressure off, released BJ Services. TOH with 3-1/2", TOH with approx. 15 jts 2-7/8" laying down. Note. Estimate cement top at 5391' KB.

8/9/95 TOH, LD 2-7/8". TIH with 3231' of 3-1/2" tubing. Hang tubing off. RDMOL on 8/9/95. Waiting on drilling rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 8/16/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCHTITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE AUG 18 1995

CONDITIONS OF APPROVAL, IF ANY: