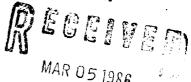
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	4 1 V E D		
DISTRIBUTE	DN		
SANTA FE			
FILE			
U.S.O.S.			
LAND OFFICE			
TRANSPORTER	OIL	Ι	
**************************************	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83



REQUEST FOR ALLOWABLE

OPERATOR	1A	1D	011 -		
PRORATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATU	RAL GAS		
I					
Operator					
James L. Ludwick					
Address					
Box 70, Farmington, NM 8	37499			<u> </u>	
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)		
New Well	Change in Transporter of: Gas transporter from Gas Co. of NM				
Recompletion	Dry Cos Pool name				
		Condensate			
Change in Ownership	CA) detailly list of the care		· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name	•				
and address of previous owner					
•					
II. DESCRIPTION OF WELL AND LE	ASE		TWO IS A STATE OF THE STATE OF	7	
Lease Name	Well No. Pool Name, Including Fo	notton	Kind of Lease	Lesse No.	
Indian 17	5 Papers Wash Me	esaverde	Story Foderal XX XXX NOO-C-14-	-kn-	
Location					
L 2310	Feet From The South Lin	330	Feet From The West		
Unit Letter:	_ Feet From The	• one			
17 Township	n 19N Range	5W NMPN	McKinley	County	
Line of Section / Townshi	p //dida		<u>· </u>		
	man or out AND MATTIRAL	CAS			
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	Address (Give address	to which approved copy of this form is t	o be sent)	
Name of Authorized Transporter of CII	or Condensate	1			
The Permian Cor.	Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casingho	ead Gas 📉 or Dry Gas 🗍	i		, ,	
James L. Ludwick	Box 70, Farmington, NM 87499				
Uni	I Sec. Twp. Rge.	Sec. Twp. Rge. Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	L 17 19N 5W	No)	
If this production is commingled with th	at from any other lease or pool,	give comminging orde	i udmper.	·	
NOTE: Complete Parts IV and V on	roverse side if necessary.				
NOTE: Complete Parts IV and V on	reverse sine if necessary	11			
VI. CERTIFICATE OF COMPLIANCE	:	OIL C	CONSERVATION DIVISION	5 1986	
		l l.	- MARIOU	9 1900	
I hereby certify that the rules and regulations o	f the Oil Conservation Division have	APPROVED		19	
been complied with and that the information give	en is true and complete to the best of		Drank Java	· ·	
my knowledge and belief.		BY	T C	<u> </u>	
		TITLE	SUPERVISOR DISTRIC	不製具	
		lŧ			
604			o be filed in compliance with RULI		
(IK) Nes	Mille	If this is a rec	uest for allowable for a newly drill	ed or deepenson	
(Signature)		well, this form mus	it be accompanied by a tabulation of	f the deviation	
Agent			well in accordance with MULE 11		
(Title)		All sections of able on new and re	f this form must be filled out comple	Merk for Bilohw	
	3. 1986		Sections I, II, III, and VI for char	ages of owner	
1) 44			sections I, II. III. and VI for Charger, or transporter, or other such change	e of condition.	
(Date)			s C-104 must be filed for each pe		
·	,	completed wells.		• • •	

IV. COMPLETION DATA									
Designate Type of Completi	on – (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff, Resty
Date Spudded	Date Comp	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D		·	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SE	Т	SACKS CEMENT			
·	 		····	 				· · · · · · · · · · · · · · · · · · ·	
				 	····			·	
	1								
V. TEST DATA AND REQUEST OIL WELL	FOR ALLC	WABLE (Test must be a able for this d	ifter recovery	of soral volum full 24 hours,	ne of load oil	and must be e	qual to or exc	eed top allow
Date First New Oil Run To Tanks	Date of Ter		· · · · · · · · · · · · · · · · · · ·	Producing Method (Flow, pump, gas lift, etc.)			 		
Length of Test	Tubing Pro	\$\$W\$		Casing Pressure Choke Size					
Actual Prod. During Test	Oil-Bbls.			Water - Bbla			Gas-MCF		
· · · · · · · · · · · · · · · · · · ·	J <u> </u>	******		1		*** <u>**********************************</u>			
AS WELL Actual Prod. Test-MCF/D	11			1511. 6 1			T:		
MOLIBRE P. 1001 - 1 ARIA WOLVD	Length of T	**(Bbis. Cond	ensate/MMCF		Gravity of C	ondensate	
Teeting Method (pitot, back pr.)	Tubing Pres	owo (Shut-	(ai-	Casing Pre	ewe (Shut-	in)	Choke Size	·· 	