STATE OF NEW MEXI	ca				_	30 - 02	31-20901
ENERGY AND MINERALS DEPA	MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Form C-101	
	P. O. BOX 2088						-1-78
SANTA FE	_	SA	NTA FE, NEW M	EXICO 8750	1	1 4	Type of Lease
PILE	- - 					STATE	X
.) u.s.a.s.	 						& Gas Lease No.
LANG OFFICE						1G 2	2779
GPERATOR							
APPLICATIO	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BAC	CK		
14. Type of Work						7. Unit Agre	ement Name
DRILL X	1		OEEPEN T		PLUG BACK		
o. Type of well	. Type or well						ease Name
WELL X WELL						STATE	
2. Name of Operator					····	9. Well No.	
J. Address of Operator	WEEK	ING	INC				34
PO BOX 1966 SANTA FE, NM 87.504-1966						10. Field and Pool, or Wildcat	
PO KOX 2	966	SANT	PA FE, N	M 8750	14-1966	CHACO	KASH MV
UNIT LETT	7	-			EAST LINE	TITTILL	VIIIIIIIIII
660	. 1	_				M/M/M	XXX//////////
AND 630 PEET FROM	THE NOK	774	e or sec. 28 1	MP. 20 N/ 10	E. Gh/ HMPM		XIIIIIIII
						12. County	
						1-15 WI	VEX
		IIIII				IIIIIII	
				9, Proposed Depti		,	20. Rotary or C.T.
				5.50	MEN	FFEE	RUTARY
21. Elevations (Show whether DF,			& Status Plug. Bond	218. Drilling Contr	rector	22. Apprex.	Date Work will start
6425 6	7	Fin. 4	DEP. CO	Co. Tooks	<u></u>	1-13	26
23.		No. 19	PL 2269/ ROPOSED CASING AND	CEMENT PROGR	RAM	-	
SIZE OF HOLE	SIZEOF	ÇASING	WEIGHT PER FOOT	SETTING DE	EPTH SACKS OF	CEMENT	EST. TOP
63/4	41	٤	10.5 H	5.50	<u> </u>	135	SUPFACE
						l	
			•	1	ı	•	•
	0	<u> </u>	PROPO		To DE	111 7	2115
O_I	PERH	TOR	PROP	SES			
,						2011	
HECL	70 E	XPI	FND TITE	E CHA	geo inst	43 V.A	
/		·			•		
WATER	FLOO	0		<u> </u>			. E 3 .
•				ID) 15	i ii ji		
				ไก้ใ		I SI	•
	ABBBOLL		7 91 01	™ <i>™</i>	,	S. C. P	· do.
	AFPROVA	L EXPIRE	s 7-21-86	Ĺ	DEG 09 1985		1900-11.
	ONLESS D	PILLING	IS COMMENCED.	OII	(0)	2	, O, .
	261111 1 1 1 1 1 1	HCE MUS	T BE SUBMITTED	UIL	CON, 🔐	1 JAI	o4.°
	WITHIN						
	WITHIN 1	0 DAYS.			DIST. 3	, C	()', ' 3
	WITHIN 1	0 DAYS.				Oll C	014.3 11986
M ABOVE SPACE DESCRIBE PR FIVE ZONE, GIVE SLOWOUT PREVENTI	WITHIN 1	U DAYS.	MOPOSAL IS TO DEEPEN O		DIST. 3	DUCTIVE ZBHE	OST.
N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE SLAWOUT PREVENTS	OPOSED PRO	U DAYS.	MGPGSAL IS TÖ DEEPEN G	R PLUE BACK, GIVE 1	DIST. 3	DUCTIVE ZDNE	OST.
N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE SLAWOUT PREVENTS hereby certify that the informatio	OPOSED PRO	U DAYS.		R PLUE BACK, GIVE 1	DIST. 3	DUCTIVE IDNE	AND PROPOSED NEW PRODUC.
	OPOSED PRO	U DAYS.	iete to the best of my kr	R Plue sack, dive t	DIST. 3 PATA ON PRESENT PRO	DUCTIVE 20HE	AND PROPOSED NEW PRODUC.
signed M. Sau	OPOSED PRO ER PROGRAM, IF	U DAYS.	MGPGSAL IS TÖ DEEPEN G	R Plue sack, dive t	DIST. 3 PATA ON PRESENT PRO	DUCTIVE 20HE	AND PROPOSED NEW PRODUC.
	OPOSED PRO ER PROGRAM, IF	U DAYS.	iete to the best of my kr	R Plue sack, dive t	DIST. 3 PATA ON PRESENT PRO	Date	19-85
(This space for S	OPOSED PRO ER PROGRAM, IF IN Above is tru	U DAYS.	merceal is to beeren o lete to the best of my ki	PLUE BACK, GIVE (Appriledge and belle	DIST. 3 PATA ON PRESENT PRO (. (. (.)	Date	19-85
signed M. Sau	OPOSED PROCES PROGRAM, 19 TO Above to true State Use;	U DAYS.	merceal is to beeren o lete to the best of my ki	PLUE BACK, GIVE (Appriledge and belle	DIST. 3 PATA ON PRESENT PRO (. (. (.)	Date	AND PROPOSED NEW PRODUC.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 37501

P. O. BOX 2088

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Operator feet from the Ground Level Elev. Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ¬ No If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION ×(1)335 reby certify that the well-location n on this plat was platted from field DEC 0.9.1985 OIL CON. DIV. and/or Land Surveyor 330 1650 1580 2310 2000 1500 1000 500