

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 2779

7. Unit Agreement Name

8. Farm or Lease Name

STATE

9. Well No.

Geo-Stat 33

10. Field and Pool, or Willcat

Chaco-Wash

1a. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☐

DRY ☐

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

2. Name of Operator:

Geo-Engineering, Inc.

3. Address of Operator:

Box 1417 - Socorro, N.M.

4. Location of Well:

UNIT LETTER H LOCATED 910 FEET FROM THE EAST LINE AND 1915 FEET FROM

THE NORTH LINE OF SEC. 28 TWP. 20N RGE. R9W

15. Date Spudded

12-9-85

16. Date T.D. Reached

1-20-86

17. Date Compl. (Ready to Prod.)

1-21-86

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

461

21. Plug Back T.D.

461

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

25. Was Directional Survey Made

No

24. Producing Interval(s), at this completion - Top, Bottom, Name

H16' TO H24'

26. Type Electric and Other Logs Run

RIS - SP - Gamma

27. Was well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
H12"	10.5 #	H50	6 1/4"	H0 FT5 CLASS A	
23/8		410			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

H16' TO H24'
3/8 - 2 PER / FOOT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	N/A

33. PRODUCTION

Date First Production 1-22-86		Production Method (Flowing, gas lift, pumping - Size and type pump; Pump					Well Status (Prod. or Shw-in) Prod.	
Date of Test 1-23-86	Hours Tested 24	Choke Size 2 1/2"	Prod'n. For Test Period →	Oil - Bbl. 10881	Gas - MCF 0	water - Bbl. 5	Gas - Oil Ratio 0	
Flow Tubing Press. -0-	Casing Pressure -0-	Calculated 24- Hour Rate →	Oil - Bbl. 10881	Gas - MCF 0	water - Bbl. 5	Oil Gravity - API (Corr.) 45 API		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

5. List of Attachments

N/A

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

John R. Webb Geologist