

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-3702-1	
7. Unit Agreement Name	
8. Farm or Lease Name Hogan State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat Dat	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Gila Exploration, Inc.

3. Address of Operator
839 Paseo de Peralta, Suite J, Santa Fe, New Mexico

4. Location of Well
UNIT LETTER B 1650 FEET FROM THE East LINE AND 820 FEET FROM
THE North LINE, SECTION 16 TOWNSHIP 18N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6423' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Test</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 1084' GL. TD @ 1300 hrs, 07-08-86.
Inclination surveys : 460' - 1/2°, 1000' - 1/2°.
Ran 27 jts. 5 1/2" mixed 15.50 & 17# J-55 casing to 1084'.
Cemented to surface w/363 cu. ft. Class "C" w/2% CaCl₂.
Full circulation throughout job. W.O.C. 30 hrs. Held 30 mins @ 600 psi - ok.
Nippled up B.O.P. on 5 1/2" casing.
Drilled 4 3/4" hole to 1129', to base of Hospah.
Flow tested 24 hrs. - 6 gals/min fresh H₂O on 2-12-86.
Drilled to 1219' in Gallup on 02-13-86.
Will run Lynes inflatable packer on 2 3/8" tubing and set @ 1140' to isolate water flow in Hospah.
Will test Gallup through tubing.

Ken Schuler



FEB 24 1986

OIL CON. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Frank T. Chavez* Title Engineer Date 2-18-86

(This space for State Use)

APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE FEB 24 1986

CONDITIONS OF APPROVAL, IF ANY: