30-031-20906 STATE OF NEW MEXICO VERGY WO MINERALS CEPLATMENT OIL CONSERVATION DIVISION Form C-101 Revised 10-1-78 -4. 10 ( 0015 0 06541748 P. G. BGX 2088 SIST TIBUTION SA. Indicate Type of Lease SANTA FE, NEW MEXICO 87501 SANTAFE STATE XX 1162 2.5.2.3. - A-G DFF'CI LG-3702~1 SPENATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK ORILL XX OEEPEN [ . Type of Well PLUG BACK 3. Farm or Lease Name PINGLE IX Hogan State 3. Well No. 699/N Gila Exploration, Inc. 839 Paseo de Peralta, Suite J, Santa Fe, N.M. East 18N 12W McKinley 1160' Gallup Rotary 213. Crilling Contractor 22. Approx. Date Work will start 2436 Bingle well in force Chesney Drilling As soon as possible PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING | WEIGHT PER FOOT | SETTING CEPTH | SACKS OF CEMENT ! 121/4" surface 8 3/4" 17.00# i 1150' 1350 surface Will drill with fresh water mud to ±80' and set surface pipe and cement to surface. Will drill 8 3/4" hole to  $\pm 1160$ ' to test Gallup. If nonproducing well, will plug according to NMOCD regulations. Adequate B.O.P. equipment will be installed after setting surface casing. APPROVAL EXPIRES 10-9-8 UNLESS DRILLING IS COMMENCED SPUD NOTICE MUST BE SUBMITTED MAR 2 71986 WITHIN 10 DAYS. OIL CON. DIV. 3-25-86 Dare ORIGINAL SIGNED BY ERNIE BUSCH ... . GEOLOGIST DISTRICT #3 APR 0 9 1986 Hold C-104 for NSL Priximity to another well

151-2263

## STATE OF NEW MEXICO

1320 1050 1980 2310 2640

2000

1500

1000

500

## OIL CONSERVATION DIVISION

## P. O. BOX 2088

Form C-102

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 Revised 10-1-78 All distances must be from the outer boundaries of the Section. Operator Lease Well No. Gila Exploration, Inc. Hogan State Range 12W Township 18N McKinley Actual Footage Location of Well: 699 feet from the north 1568 feet from the Producing Formation Ground Level Elev. Pool Dedicated Acreage: Gallup Wildcat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION R 12 W I hereby certify that the Information contained herein is true and complete to the WELL SITE ledge and belief. ELEV = 6435 APROSIDES. Name Jack J Gawron Position Vice-President Company Gila Exploration, Inc. Date 4-1-86 16 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same N Is true and correct to the best of my knowledge and belief. Professional Engineer