

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
3. State Oil & Gas Lease No. LG-3702-1	
7. Unit Agreement Name	
8. Farm or Lease Name Hogan State	
9. Well No. 2	
10. Field and Pool, or Wildcat Wildcat	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gila Exploration, Inc.

3. Address of Operator
839 Paseo de Peralta, Suite J

4. Location of Well
UNIT LETTER B 699 FEET FROM THE North LINE AND 1568 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 18 N RANGE 12 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6435 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run Casing and Cement	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Spudded well 3/30/86.
- Drilled 12 1/4" hole to 42' and set 8 5/8" 24# Casing and cemented to surface w/30 sacks. Circulation throughout job.
- Drilled 7 7/8" hole to 1140' w/Fresh Water Mud.
- Cored 1140' to 1155'.
- Reamed Core Hole to 7 7/8" and drilled to T.D. 1175 on 4/3/86
- Will run 5 1/2" casing and cement to surface as follows:
200 sks Class "H" 65-35 POZ, w/10% Calseal, 12 1/2#/sk gilsonite, 10% salt, 3% gel, 0.5% HALAD 9. Wt.- 13#/gal. Preflush w/20 bbl Flocheck 21.

RECEIVED

APR 08 1986

OIL CON. DIV.
DIST. 3

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice President Date 4/7/86
(This space for State Use)

APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE APR 08 1986
CONDITIONS OF APPROVAL, IF ANY: