

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3702-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gila Exploration, Inc.	8. Farm or Lease Name Hogan State
3. Address of Operator 839 Paseo de Peralta, Suite J, Santa Fe, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>699</u> FEET FROM THE <u>North</u> LINE AND <u>1568</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6435' G.L.	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>perforate and test</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of drilling and proposed work) SEE RULE 1103.

04-08-86 Deepened hole to 1195'.
Ran 31 jts. 5½" 15.5# casing to 1193'. Shoe joint 27'.
Centralizers at 1166', 1146', 1126', 1085' and 1044'.
Cemented to surface w/circulation throughout job as follows:
Preflush: 10 Bbl CaCl
10 Bbl fresh H₂O
20 Bbl Flocheck 21
Cement: 200 sks Class "H" 65-35 POZ, w 10% Calseal, 12½#sk gilsonite,
10% salt, 3% gel, 0.5% HALAD9. Wt.- 13#/gal.
Pumped @ 3 bpm.
Will W.O.C. 24 hrs and test to 600 psi for 30 mins.
Will perforate 4 spf 90° phased, @ 1142-1147' with 12½% acetic, spotted
across perf. zone.
Will flow test well or pump if necessary.

RECEIVED
APR 10 1986
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. Gu Title Vice-President Date 4-9-86

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE APR 10 1986

CONDITIONS OF APPROVAL, IF ANY: